

**AGENDA
REGULAR SESSION
HIGHLAND CITY COUNCIL
HIGHLAND CITY HALL, 1115 BROADWAY
MONDAY, MAY 18, 2026
6:30 PM**

NOTE: This is an in person meeting. However, anyone wishing to monitor the meeting via phone may do so by following the instructions on [page 2](#) of this agenda.

CALL TO ORDER / ROLL CALL / PLEDGE OF ALLEGIANCE:

MINUTES:

- A. **MOTION** – Approve Minutes of May 4, 2026 Regular Session

PUBLIC FORUM:

- A. Citizens' Requests and Comments:

1. Highland Haunted House – Special Event Application – Travis Tilton, Representative (attached)

Anyone wishing to address the Council on any subject may do so at this time. Please come forward to the podium and state your name. Per Ordinance No. 3299, please limit your comments to 4 minutes or less.

- B. Requests of Council:

- C. Staff Reports:

1. Annual Fair Solar Credit Update – Director Dan Cook
2. Electric Rates – Director Dan Cook
3. Annual Discussion on Purchasing Policy – City Manager Chris Conrad

NEW BUSINESS:

- A. **MOTION** – Approve Mayor's Reappointment of George Jones to the Police and Fire Commission (attached)
- B. **MOTION** – Approve Mayor's Reappointment of Jeffrey Hebrank the Liquor Control Commission (attached)
- C. **MOTION** – Award Bid # PR-03-26, for Highland Silver Lake Structure No. 2 In-Lake Sediment Basin (attached)
- D. **MOTION** – Award Bid MFT Section 27-00000-00-GM, for the 2026 Motor Fuel Tax Maintenance Materials (attached)
- E. **MOTION** – Bill #26-67/ORDINANCE Repealing and Replacing Chapter 78 – Utilities, Article II, Electric Service Regulations, Division 6. – Net Metering and Interconnection Policy (attached)
- F. **MOTION** – Bill #26-68/ORDINANCE Authorizing Real Estate Interests in Easements to be Sold to Energy Transfer for the Southern Illinois Connector Pipeline Project (attached)

Continued


REPORTS:

A. **MOTION** – Accepting Expenditures Report #1314 for May 2, 2026 through May 15, 2026 (attached)

EXECUTIVE SESSION:

The City Council may conduct an Executive Session pursuant to the Illinois Open Meetings Act, only after citing exemptions allowing such meeting.

ADJOURNMENT:

| | |
|---|---|
|  | Anyone requiring accommodations, provided for in the Americans with Disabilities Act (ADA), to attend this public meeting, please contact Jackie Heimburger, ADA Coordinator, by 9:00 AM on Monday, May 18, 2026. |
|---|---|

BE ADVISED this is a public meeting conducted in accordance with Illinois state law and may be recorded for audio and video content. City reserves the right to broadcast or re-broadcast the content of this meeting at City’s sole discretion. City is not responsible for the content, video quality, or audio quality of any City meeting broadcast or re-broadcast.

Directions for Public Monitoring of Highland City Council Meetings:

The City of Highland is providing the following phone number for use by citizens to call in just before the start of this meeting:

618-882-5625

Once connected, you will be prompted to enter a conference ID number.

Conference ID #: 867900

This will allow a member of the public to hear the city council meeting.

Note: This is for audio monitoring of the meeting, only. Anyone dialing in will not be able make comments.

Anyone wishing to address the city council on any subject during the Public Forum portion of the meeting may submit their questions/comments in advance via email to cflake@highlandil.gov or, by using the citizens’ portal on the city’s website found here: https://www.highlandil.gov/citizen_request_center_app/index.php.

Any comments received prior to 3:00 PM on the day of the meeting, will be read into the record.

CITY OF HIGHLAND-SPECIAL EVENT APPLICATION

Name of Event: Highlad Haunted House

Type of Event: Festival Race Other Fundraiser Service Parade
x Other (please specify): Haunted House at building located 620 13th St

Description of Event: Haunted House from Oct 22 - 25. Space used will be approximately 10,500 sq ft. Parking will be at the CUSD admin building at 5400 Broadway (permission has been given).

Location of Event: 620 13th St

Sponsoring Organization/Individual: Travis Tilton

Event Responsible Party: Travis Tilton
Address: 1417 Lemon St
Phone(s): 618 410 0447
Email: travis@alphasgym.com

Date(s) of Set-up: Set up will be inside the building only, starting early September

Event Date(s) / Times: Thursday Oct 22 - Sunday Oct 25th open from 6pm - 10pm

Date(s) of Tear-down: Monday Oct 26th

Expected Attendance: 2000 over the 4 days

Alcohol License Required: Yes No
If yes, application submitted: Yes No

Sound Amplification System utilized: Yes No (*Only available for the Square*)
If yes, hours of operation: _____

Funding request of the Council: _____ Yes x _____ No
Amount requested: \$ _____
Purpose for Funding: _____

Street Dept: Signage, Barricades, Street Closures (Specify): No signage requested

Electric Dept: Electrical Service, Lighting (Specify):
N/A

City Services Requested: – Please attach additional documents such as maps, flyers or any other detailed information.



Event Sponsor Responsible Party

5/11/26

Date

City Manager

Date

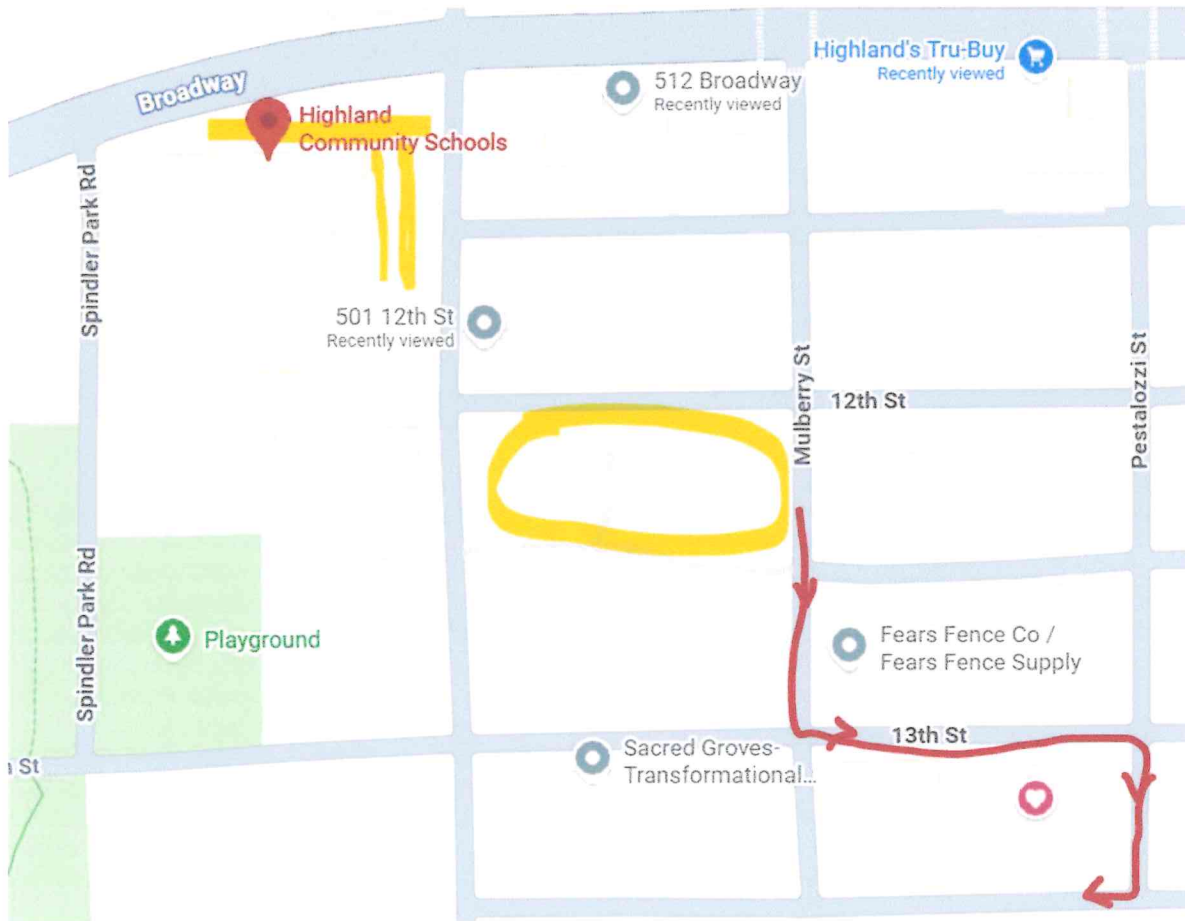
Haunted House Parking

Gary Stone, Dir Buildings and Grounds Maintenance for CUSD 5 has given permission for patrons to park both at their Admin building (pavement) and the open field parking nearby. This is the same permission they give Schweizerfest each year.

Patrons would park in the yellow area and the red line is the path to the haunted house.

Actors and volunteers will be parking at Mosaic church (permission given by the pastor, Matt Embry).

Volunteers to help direct parking would be visible on Broadway and at the parking locations.





CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
05/05/2026

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

| | | |
|----------|--|--|
| PRODUCER | Daniel C. Imming LLC dba Imming Insurance Agency 589 Ninth Street Carlyle IL 62231-1824 | CONTACT NAME: Aubrey Gannon PHONE (A/C, No, Ext): (618)594-4536 E-MAIL ADDRESS: aubrey@imminginsurance.com FAX (A/C, No): (618)594-3311 |
| | | INSURER(S) AFFORDING COVERAGE INSURER A: Quote Company INSURER B: INSURER C: INSURER D: INSURER E: INSURER F: |
| INSURED | Alphas Gym LLC c/o Travis Tilton 1417 Lemon Street Highland IL 62249 | NAIC # |

COVERAGES**CERTIFICATE NUMBER:****REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

| INSR LTR | TYPE OF INSURANCE | ADDL INSD | SUBR WVD | POLICY NUMBER | POLICY EFF (MM/DD/YYYY) | POLICY EXP (MM/DD/YYYY) | LIMITS | |
|----------|---|-----------|----------|--------------------|-------------------------|-------------------------|---|--------------|
| A | <input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR | | | ASG3763P251121-001 | 10/22/2026 | 10/26/2026 | EACH OCCURRENCE | \$ 1,000,000 |
| | | | | | | | DAMAGE TO RENTED PREMISES (Ea occurrence) | \$ 100,000 |
| | | | | | | | MED EXP (Any one person) | \$ 5,000 |
| | | | | | | | PERSONAL & ADV INJURY | \$ 1,000,000 |
| | GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PROJECT <input type="checkbox"/> LOC | | | | | | GENERAL AGGREGATE | \$ 2,000,000 |
| | OTHER: | | | | | | PRODUCTS - COMP/OP AGG | \$ 2,000,000 |
| | | | | | | | | \$ |
| | AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> NON-OWNED AUTOS ONLY | | | | | | COMBINED SINGLE LIMIT (Ea accident) | \$ |
| | | | | | | | BODILY INJURY (Per person) | \$ |
| | | | | | | | BODILY INJURY (Per accident) | \$ |
| | | | | | | | PROPERTY DAMAGE (Per accident) | \$ |
| | | | | | | | | \$ |
| | UMBRELLA LIAB <input type="checkbox"/> EXCESS LIAB DED RETENTION \$ | | | | | | EACH OCCURRENCE | \$ |
| | | | | | | | AGGREGATE | \$ |
| | | | | | | | | \$ |
| | WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below | | | | | | PER STATUTE | OTH-ER |
| | | | | | | | E.L. EACH ACCIDENT | \$ |
| | | | | | | | E.L. DISEASE - EA EMPLOYEE | \$ |
| | | | | | | | E.L. DISEASE - POLICY LIMIT | \$ |

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
Location: 620 13th Street Highland, IL 62249

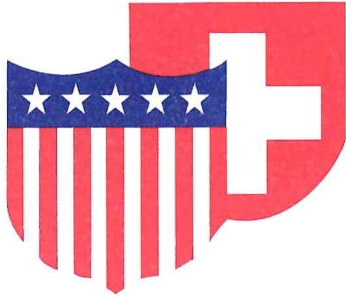
City of Highland is listed as an additional insured.

CERTIFICATE HOLDER**CANCELLATION**

AI 044334

| | |
|--|--|
| City of Highland PO BOX 218 Highland IL 62231- | SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. |
| | AUTHORIZED REPRESENTATIVE |

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City of Highland

MEMO TO: City Council Members

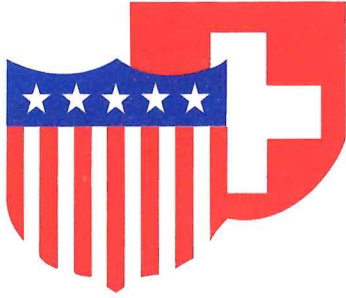
FROM: Kevin B. Hemann, Mayor

SUBJECT: Re-Appointment to Board of Police and Fire Commissioners

DATE: May 15, 2026

The term of Mr. George Jones on the Police and Fire Commissioners will expire in June. Mr. Jones has agreed to serve another three-year term. Therefore, I ask that you approve my reappointment of George Jones. If approved, his term will expire in June, 2029.

If you have any questions regarding this re-appointment, please let me know.



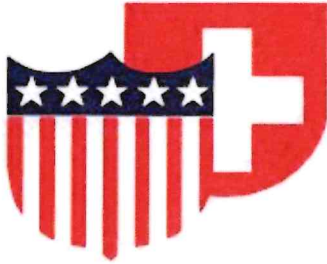
City of Highland

MEMORANDUM

TO: City Councilmembers
FROM: Mayor Kevin B. Hemann
SUBJECT: Reappointment to Liquor Control Commission
DATE: May 15, 2026

The term of Mr. Jeffrey Hebrank of the Liquor Control Commission is expiring. Mr. Hebrank has agreed to serve an additional 3-year term. Therefore, I am requesting your approval of his reappointment. If approved, his term will expire in June 2029.

If you have any questions regarding this reappointment, please contact me prior to the City Council meeting.



City of Highland

Department of Parks & Recreation

P.O. Box 218 • 1 Nagel Drive
Highland, IL 62249
618-651-1386 • www.highlandil.gov

To: Chris Conrad, City Manager
From: Brad Koehnemann, Director of Parks
Date: May 14, 2026
Subject: Highland Silver Lake Structure Recommendation of Award

Recommendation

I recommend that the City Council approve the award of contract for the Highland Silver Lake Structure No. 2 In-Lake Sediment Basin, PR-03-26, project to Stutz Excavating, Inc. of Alton, Illinois in the amount of \$241,218.75.

Discussion

The RR5 rock in-lake sediment structure will serve as a critical sediment and erosion barrier for a drainage area of more than 400 acres consisting of highly erodible soils.

The structure is designed to trap sediment and debris before entering the lake while still allowing clean water to pass through the system. By slowing and capturing the sediment entering the lake, this project will help reduce silt buildup, decrease erosion impacts, and improve the long-term sustainability and storage capacity of Silver Lake.

Signed by:

Brad Koehnemann

552CEED60B0C407...

Recommended By: Brad Koehnemann, Director of Parks

Signed by:

Chris Conrad

C0AF095A532746D...

Approved By: Chris Conrad, City Manager

CITY OF HIGHLAND-----BID TABULATION-----PARKS & REC

BID OPENING

PLACE: City Hall
 TIME: 10:00 a.m.
 DATE: 5/13/2026

PROJECT # / DESCRIPTION:

Highland Silver Lake Structure No. 2 In-Lake Sediment Basin PR-03-26

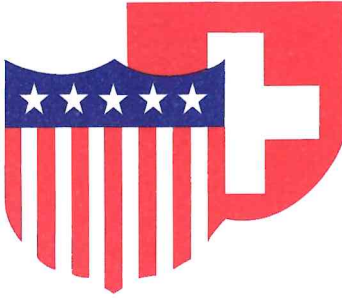
| Bidders | Bid Security | Total Price | Addendum |
|---|--------------|--------------|----------|
| Blankenship Construction Co. Mulberry Grove, IL. | ✓ | \$652,836.97 | |
| TEK Construction Bartleso, IL. | ✓ | \$316,892.00 | |
| Stutz Excavating, Inc. Alton, IL. | ✓ | \$241,218.75 | |
| Barbour Excavating LLC Trenton, IL. | ✓ | \$294,055.00 | |
| American Shoreline Inc. Vienna, IL. | ✓ | \$407,592.50 | |
| Ron Hunsche Excavating + Concrete Pumping, Inc. Highland, IL. | ✓ | \$557,510.00 | |
| | | | |
| | | | |

BID OPENER: Brad Koehnemann

Brad Koehnemann

BID RECORDER: Chris Flake

Christopher Flake



City of Highland

MEMO TO: Christopher Conrad, City Manager
FROM: Joe Gillespie, Director of Public Works
DATE: May 14, 2026
SUBJECT: Motor Fuel Tax Materials for 2027
Section 27-00000-00-GM
Recommendation for Award

RECOMMENDATION

I recommend that you request City Council approval to award material contracts to the following bidders:

| ITEM | DESCRIPTION | BIDDER | AMOUNT |
|------|--|-----------------------------|--------------|
| 1 | CA-6 Aggregate | Mike A Maedge Trucking, Inc | \$13,650.00 |
| 2 | CA-7 Aggregate | Mike A Maedge Trucking, Inc | \$8,320.00 |
| 3 | Grit (CM-13 slag) | Beelman Logistics, LLC | \$587.50 |
| 4 | Seal Coat Furnished and Delivered | Beelman Logistics, LLC | \$67,620.00 |
| 5 | MC-800 Prime Furnish and Applied | Evergreen Roadworks, LLC | \$50,176.35 |
| 6 | CRS-2 – Emulsion Furnish and Applied, Seal Coat Aggregate Hauled and Spread | Piasa Road Oil, LLC | \$119,800.00 |

DISCUSSION

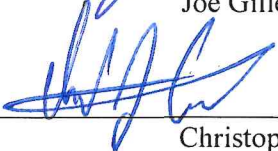
The Illinois Department of Transportation approved \$435,000 for this year's Motor Fuel Tax program for all of the materials. We opened bids on May 14, 2026. The attached tabulation of bids details the results. Approval of the proposals is subject to IDOT's review.

FISCAL IMPACT

The materials are included in the Motor Fuel Tax funds for the City's FY 2027.

CONCURRENCE

Recommended by: 
Joe Gillespie, Director of Public Works

Approved by: 
Christopher Conrad, City Manager



| | | | |
|---------------------|---------|-----------------------|----------------|
| Local Public Agency | County | Street Name/Road Name | Section Number |
| City of Highland | Madison | Various | 27-00000-00-GM |

Bidder's Name
 Beelman Logistics, LLC

| | | | |
|-------------------|----------------|-------|----------|
| Bidder's Address | City | State | Zip Code |
| One Racehorse Dr. | East St. Louis | IL | 62205 |

In accordance with your proposal submitted on 05/14/26, a copy of which is in our files, you have been awarded the contract for furnishing the following materials required in the maintenance of the above designated project. Materials shall be inspected in accordance with current Departmental policies.

| Item | Unit of Measure | Quantity | Unit Price | Amount |
|---|-----------------|----------|------------|-------------|
| Seal Coat Furnished & Del. (CM-16 trap) | TON | 1,500 | \$45.0800 | \$67,620.00 |
| Grit (CM-13 slag) | TON | 25 | \$23.5000 | \$587.50 |
| Total | | | | \$68,207.50 |

Terms
 Invoice for amount completed. Approved invoices payable within 45 days.

Shipping Instructions
 Deliver and stockpile at the City of Highland Street Dept. located at 12263 Highland Road. Schedule and coordinate with the city supervisor of Street and Alley.

For Municipal Projects
 Municipal Official Signature & Date

For County And Road District Project
 Highway Commissioner Signature & Date

County Engineer/Superintendent of Highways Signature & Date

Illinois Department of Transportation
 Concurrence in Approval of Award

Regional Engineer Signature & Date



Acceptance of Proposal to Furnish Materials and Approval of Award

| | | | |
|---------------------|---------|-----------------------|----------------|
| Local Public Agency | County | Street Name/Road Name | Section Number |
| City of Highland | Madison | Various | 27-00000-00-GM |

| | | | |
|--------------------------|--------|-------|----------|
| Bidder's Name | | | |
| Evergreen Roadworks, LLC | | | |
| Bidder's Address | City | State | Zip Code |
| 1414 W. Anthony Dr. | Urbana | IL | 61802 |

In accordance with your proposal submitted on 05/14/26, a copy of which is in our files, you have been awarded the contract for furnishing the following materials required in the maintenance of the above designated project. Materials shall be inspected in accordance with current Departmental policies.

| Item | Unit of Measure | Quantity | Unit Price | Amount |
|------------------------------|-----------------|----------|--------------|-------------|
| MC-800 Furnished and Applied | TON | 45 | \$1,115.0300 | \$50,176.35 |
| Total | | | | \$50,176.35 |

Terms
 Invoice for amount completed. Approved invoices payable within 45 days.

Shipping Instructions
 Material will be staged at the City of Highland Street Dept. located at 12263 Highland Road. Deliver and spread on various streets. Schedule and coordinate with the city supervisor of Street and Alley.

For Municipal Projects

Municipal Official Signature & Date

For County And Road District Project

Highway Commissioner Signature & Date

County Engineer/Superintendent of Highways Signature & Date

Illinois Department of Transportation
 Concurrence in Approval of Award

Regional Engineer Signature & Date



| | | | |
|---------------------|---------|-----------------------|----------------|
| Local Public Agency | County | Street Name/Road Name | Section Number |
| City of Highland | Madison | Various | 27-00000-00-GM |

Bidder's Name

| | | | |
|-----------------------|----------|-------|----------|
| Bidder's Address | City | State | Zip Code |
| 11327 State Route 143 | Highland | IL | 62249 |

In accordance with your proposal submitted on 05/14/26, a copy of which is in our files, you have been awarded the contract for furnishing the following materials required in the maintenance of the above designated project. Materials shall be inspected in accordance with current Departmental policies.

Date of Submittal
Construction or Maintenance

| Item | Unit of Measure | Quantity | Unit Price | Amount |
|----------------------------|-----------------|----------|------------|-------------|
| CA-6 Aggregate (Limestone) | TON | 1,000 | \$13.6500 | \$13,650.00 |
| CA-7 Aggregate (Limestone) | TON | 400 | \$20.8000 | \$8,320.00 |
| Total | | | | \$21,970.00 |

Terms

Shipping Instructions

For Municipal Projects

Municipal Official Signature & Date

Illinois Department of Transportation
Concurrence in Approval of Award

For County And Road District Project

Highway Commissioner Signature & Date

Regional Engineer Signature & Date

County Engineer/Superintendent of Highways Signature & Date



**Acceptance of Proposal to Furnish
Materials and Approval of Award**

| | | | |
|---------------------|---------|-----------------------|----------------|
| Local Public Agency | County | Street Name/Road Name | Section Number |
| City of Highland | Madison | Various | 27-00000-00-GM |

| | | | |
|---------------------|-------|-------|----------|
| Bidder's Name | | | |
| Piasa Road Oil, LLC | | | |
| Bidder's Address | City | State | Zip Code |
| PO Box 484 | Alton | IL | 62002 |

In accordance with your proposal submitted on 05/14/26, a copy of which is in our files, you have been awarded the contract for furnishing the following materials required in the maintenance of the above designated project. Materials shall be inspected in accordance with current Departmental policies.

| Item | Unit of Measure | Quantity | Unit Price | Amount |
|--|-----------------|----------|------------|--------------|
| CRS-2 Furnished and Applied | TON | 125 | \$695.0000 | \$86,875.00 |
| Seal Coat Hauled & Spread (CM-16 trap) | TON | 1,500 | \$21.9500 | \$32,925.00 |
| Total | | | | \$119,800.00 |

Terms
 Invoice for amount completed. Approved invoices payable within 45 days.

Shipping Instructions
 Material will be staged at the City of Highland Street Dept. located at 12263 Highland Road. Deliver and spread on various streets. Schedule and coordinate with the city supervisor of Street and Alley.

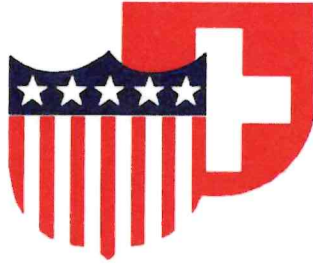
For Municipal Projects
 Municipal Official Signature & Date

For County And Road District Project
 Highway Commissioner Signature & Date

County Engineer/Superintendent of Highways Signature & Date

Illinois Department of Transportation
 Concurrence in Approval of Award

Regional Engineer Signature & Date



City of Highland

Department of Light and Power

Memo to: Chris Conrad, City Manager
From: Dan Cook, Director of Light & Power
Date: May 5, 2026
Subject: Revision of Code of Ordinances, Chapter 78, Article II, Division 6

RECOMMENDATION

I recommend that you seek council approval to revise Chapter 78, Article II, Division 6 of the City of Highland Code of Ordinances.

DISCUSSION

It has been nearly four years since we have revised our current Net Metering and Interconnection Policies and the industry has seen tremendous evolution during that time. The state of Illinois has also recently revised their legal requirements regarding Net Metering and Interconnection and we need to revise our policies to comply with the changes made. I recommend the city alter the existing code by removal and replacement with the attached proposed modified ordinance.

CONCURRENCE

Recommended by: _____
Daniel Cook, Director of Light & Power

Approved by: _____
Chris Conrad, City Manager

DocuSigned by:
Dan Cook
3847CBAD192A47C...

Signed by:
Chris Conrad
C0AF095A532746D...

ORDINANCE NO. _____

**AN ORDINANCE REPEALING AND REPLACING CHAPTER 78 – UTILITIES, ARTICLE II,
ELECTRIC SERVICE REGULATIONS, DIVISION 6. – NET METERING AND
INTERCONNECTION POLICY**

WHEREAS, the City of Highland, Madison County, Illinois (hereinafter “City”), is a non-home rule municipality duly established, existing and operating in accordance with the provisions of the Illinois Municipal Code (Section 5/1-1-1 et seq. of Chapter 65 of the Illinois Compiled Statutes); and

WHEREAS, the Clean and Reliable Grid Affordability Act (“CRGA”), (“Act”), becomes effective law on June 1, 2026; and

WHEREAS, the Act addresses lowering utility bills, boosting grid reliability, and achieving net-zero emissions by 2050; and

WHEREAS, the Act mandates that each municipal electrical system is required to update its policies concerning the net metering of renewable generation at residential and small commercial facilities; and

WHEREAS, the Act mandates the following objectives concerning the net metering of renewable generation at residential and small commercial facilities:

1. Defines the size limit of a net-metering qualified, customer-owned, generating facility at 25kW_{AC}. Anything larger than 25kW_{AC} installed at these facilities may be offered net metering on a case-by-case basis or may be subject to the national Public Utility Regulatory Policy Act of 1978 (PURPA). These provisions are governed by federal utility policy requirements.
2. Disallows a requirement that the utility be named as an additional insured on the insurance policy of a homeowner or small commercial facility installing a generating facility of 25kW_{AC} or less. However, the utility may require that the customer’s contractor be licensed in the State of Illinois and possess commercial general liability insurance of at least \$1 million per occurrence and \$2 million in the aggregate each year.

and

WHEREAS, City has determined that it is in the best interests of public health, safety, general welfare, and economic welfare to repeal the current Net Metering Policy and replace it with the policy stated herein; and

WHEREAS, the City Council finds that the City Manager and/or Mayor should be authorized and directed, on behalf of the City, to execute whatever documents are necessary to repeal and replace the current Net Metering Policy and replace it with the policy stated herein.

NOW, THEREFORE, BE IT ORDAINED, by the City Council of the City of Highland, Illinois, as follows:

Section 1. The foregoing recitals are incorporated herein as findings of the City Council of the City of Highland, Illinois.

Section 2. Chapter 78 – Utilities, Article II, Electric Service Regulations, Division 6. – Net Metering and Interconnection Policy, shall be repealed and replaced as follows:

DIVISION 6. – NET METERING AND INTERCONNECTION POLICIES

Sec. 78 – 185 - Customer Self-Generation Net Metering Policy

- (a) The City of Highland Department of Light & Power shall make available, upon request, net metering service to any customer taking service from them and who meets the requirements set forth in this policy. For purposes of this policy “net metering” means service to an electric customer under which electric energy generated by that electric customer from an eligible on-site generating facility owned by that customer and, under some circumstances, delivered to the local distribution facilities, may be used to offset electric energy provided by the electric utility to the electric customer as provided for in this policy. The term “net metering” is not used as a limiting term, but rather is used in its general sense to include the full range of methods for valuing customer self-generation and implementing fair credits for excess energy delivered to the municipal distribution system by the customer. For multi-unit residential and commercial buildings, if all units are on the same account, it qualifies as a single customer for purposes of this policy. If individual units are separately metered and individual tenants have individual accounts, then the term “Customer” only refers to the building owner and any usage by the owner. The utility cannot be responsible to allocate renewable generation facilities to individual accounts in a multi-unit residential or commercial building. The following documents must be executed and returned to the Director of Light & Power:
1. Before the project starts construction, customer must complete the attached application form (See **Exhibit A**) and receive approval from the Director of Light & Power to proceed.
 2. Before the project starts construction, customer must complete the attached Interconnection Agreement (See **Exhibit B**) and receive approval from the Director of Light & Power to proceed.
 3. Once installation is complete and before the project in service date, the contractor must complete and deliver the attached Certificate of Completion to the Director of Light & Power (See **Exhibit C**).
- (b) For purposes of this policy, an eligible on-site generating facility shall be defined as a renewable generating facility, such as a photovoltaic facility and small wind turbines and may include technology to store renewable energy at the customer’s premise. Other forms of renewable generation shall be considered on a case-by-case basis. In all cases, facilities interconnected must be deemed by the utility to be renewable to qualify for this policy.
- (c) The electric generating facility must also abide by The City of Highland, Department of Light & Power Interconnection Standards currently in place at the time of installation to be an eligible on-site generating facility.
- (d) Subject to the limitations set forth herein, City of Highland shall make net metering service available upon request to any City of Highland residential or small commercial electric customer with an eligible on-site generating facility owned by the customer up to and including 25kW_{AC}. The determination whether the customer is a residential or small commercial customer is based on the rate classification under which the customer takes electric service. The eligible on-site generating facility shall be located on the customer’s premises and on the customer’s side of the billing meter and be sized to primarily produce only enough electricity to offset the customer’s own electrical requirements. Proper sizing of eligible on-site generating facilities shall be determined as set forth in Section (m) below.

- (e) Any request for net metering service by a customer that does not qualify under Section (d) above shall be considered on a case-by-case basis. The decision with respect to such facilities shall be made by the City of Highland Director of Light & Power based on the potential impact to the distribution system, or portions thereof, and to the property of other customers of City of Highland Light & Power. Customers considered on a case-by-case basis but not approved for net metering service under this policy shall be permitted to interconnect and self-generate as required by and in accordance with the Federal Energy Regulatory Commission's rules under the Public Utility Regulatory Policies Act (PURPA) on a case-by-case basis.
- (f) Notwithstanding the provisions in Section (d), the City of Highland reserves the authority to withhold, deny or delay approval of the interconnection of proposed on-site generating facilities and of net metering service hereunder if the operation of the facility would be unsafe or pose a risk of adverse impacts to the distribution system or portions thereof, or to the property of other customers of City of Highland Light & Power. City of Highland Light & Power shall withhold approval for only so long as is reasonably necessary to remedy the risk of adverse impact, if possible. City of Highland Light & Power shall only deny approval if the adverse impact cannot reasonably be remedied or if the customer refuses to meet all applicable state and local safety and electrical code requirements, or refuses to provide for payment of the costs of the improvements to the facility or the system that are required to accommodate the otherwise eligible on-site generating facility. City of Highland Light & Power shall not be required to make unscheduled improvements to its distribution system or portions thereof to remedy the situation causing the delayed or withheld approval unless the customer agrees to pay for the costs thereof. Likewise, City of Highland Light & Power may require a customer with an approved on-site generating facility that has been installed and operating to suspend operations of the facility if it becomes unsafe or causes adverse impacts to the distribution system or portions thereof, or to the property of other customers of City of Highland Light & Power, and such suspension shall be in place only so long as is reasonably necessary to remedy the adverse impact. City of Highland Light & Power may require the customer to disconnect the on-site generating facility from the distribution system if deemed necessary for the health and safety of the city distribution system.
- (g) Guidelines for interconnecting to the utility system are as follows:
 1. Only generating facilities that have been approved by the Director of Electric shall be interconnected with the City of Highland's electric distribution system.
 2. All interconnections shall comply with codes established by National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) as they may be amended from time to time.
 3. Construction and development of generating facilities is required to follow all applicable building codes, permitting processes, and zoning rules.
 4. The City of Highland is under no obligation to purchase energy supplied to the utility under this standard. This does not preclude the customer meeting applicable standards that would allow the customer to supply power onto the utility's system and receive credit for such energy under the utility's Customer Self-Generation Net Metering Policy or the Public Utility Regulatory Policies Act (PURPA).
 5. The City of Highland may require periodic testing of systems. All test reports shall be submitted to the City of Highland Engineering Department after completion of the testing.

6. The City of Highland may charge reasonable fees associated with the implementation and application of this policy.

(h) Energy generated, energy delivered, energy credits, and energy generally:

1. Energy generated by the customer-owned generator during the billing period may supply all or a portion of the energy required by the customer's load. The customer shall be credited for excess energy delivered by the customer to the City of Highland at the meter from the approved on-site generating facility.
2. Energy delivered by the utility to the customer at the meter, as reflected in the meter reading, shall be billed at the appropriate utility full retail energy rate. For any excess energy generated by the customer from an approved on-site generating facility and delivered by the customer to the utility at the meter, as reflected in the meter reading, a credit shall be created and applied to the customer's bill based upon the lesser of the full retail energy rate for the customer class and the avoided cost of energy. Avoided cost shall be determined as set forth in Section (l) below. The City of Highland shall install an appropriate meter to measure both the energy delivered by the utility to the customer at the meter and the energy delivered by the customer to the utility at the meter from the approved on-site generating facility.
3. Credits from electric energy delivered to the municipal distribution system by the customer shall be used to offset usage based electric energy (kWh) charges only. No such credits shall be applied to, and the customer shall remain responsible for:
 - (i) taxes, fees, and other charges that would otherwise be applicable to the net amount of electric energy (kWh) purchased by the customer from the City of Highland or consumed by the customer;
 - (ii) other charges to the customer under any other rules, regulations or rates that are not based on per kilowatt-hour (kWh) charges, including but not limited to, basic service charges, customer service charges, facilities charges, demand charges, kVAR charges, transformation charges, taxes and assessments billed on other than kWh basis, rental fees, and late fees, or any additional fees assessed.
4. The City of Highland shall carry over any unused credits earned and apply those credits to subsequent billing periods to offset usage based electric energy (kWh) charges only for electric energy supplied to the customer by the City of Highland until all credits are used or until the end of the annual period. The annual period shall end each year on April 30; provided however for new net metering customers with generating facilities installed during an annual period, the annual period shall end on April 30 of the following year. At the end of the annual period or in the event that the customer terminates service at the service location with the City of Highland prior to the end of annual period, any remaining credits in the customer's account shall expire and no credit or payment shall be due to the customer for such expired credits. In the event of termination of an account qualifying for net metering under this policy, any outstanding credits are surrendered. No credit or payment shall be due to the customer for such surrendered credits. Under no circumstance will credits for excess energy transfer to a new customer at the service location after the customer's service with the City of Highland terminates, including if the Agreement is transferred to a new owner of the generating facility.
 - (i) Any costs the City of Highland incurs associated with the interconnection of generating facilities by a customer, including but not limited to changes in metering (to include installation of a bi-directional meter), or other physical facilities, whether on the customer's premises or a reasonably necessary upgrade

to the municipal distribution system, or a portion thereof that is not on the customer's premises, shall be paid for by the customer seeking to install or for whom the generating facility was installed; provided however that such costs shall be capped at \$1,500.00 to each qualifying customer interconnecting facilities of 25 kW or less. For those generating facilities greater than 25 kW that are deemed to qualify under this policy, all costs associated with the interconnection of the generating facility shall be paid for by the customer seeking to install or for whom the generating facility was installed; there is no cap for generating facilities of more than 25 kW and all costs shall be paid by the Customer. Costs assessed under this section shall be demonstrable and cost-based. Such costs shall not include or be based on reduced sales by or lost revenues to The City of Highland associated with net metering service.

- (i) The terms and conditions for any and all such interconnections are set forth in the attached model Interconnection Agreement, which may be reasonably adapted by the City of Highland staff from time to time in implementing this policy and the Customer Self-Generation Net Metering Policy.
- (j) The City of Highland shall develop such documents as needed to implement this policy and any customer applying for or taking service hereunder shall execute all appropriate documents. Failure by any potential Customer or transfer Customer to agree to all terms and conditions of the City of Highland, Department of Light & Power, Customer Self-Generation Net Metering Policy ("Policy"), and execute the Policy prior to operating a generating facility, shall be a violation of the City Code and shall be punishable by any legal means available to City to enforce the Policy.
- (k) For all approved on-site generating facilities, including currently existing facilities, "avoided cost" shall be determined based on the sum of 1 and 2 below:
 - 1. The rate in cents per kWh as published and approved annually by the governing body of the City of Highland based on the calculations and recommendation from the City of Highland's electric wholesale supplier. Such rate shall be approved annually in a public meeting. The rate shall take into consideration the following:
 - a. Historic real time pricing of prior calendar year of energy in the wholesale market as valued at the locational marginal pricing ("LMP") for that location as defined by the appropriately located Regional Transmission Organization ("RTO"),
 - b. Solar-weighted LMP: The simple average of the LMP weighted using Solar Weighting. Solar weighting is the expected production of each hour of a typical solar installation as determined using the National Renewable Energy Laboratory ("NREL") System Advisory Model ("SAM") as may be amended from time to time.
 - c. Capacity value: Appropriate RTO capacity price with solar factors applied for average system peak times
 - d. Transmission Value: Appropriate RTO transmission cost recovery with solar factor applied for average peak times
 - 2. The rate in cents per kWh as calculated by the City of Highland for the avoidance of distribution system losses.
- (l) The maximum size in kilowatts AC of the eligible on-site generating facility for an individual customer service location in the rate categories identified in Section (d) shall be determined as follows:

1. The installation of a renewable generating facility under this Policy is intended to supply all or a portion of the customer's own usage of electricity. Therefore, in order to be approved, a renewable generating facility must be properly sized so as not to exceed the customer's expected annual usage based on the customer's current energy needs. It is also important to the customer that the generating facilities are properly sized because the credits under this Policy for excess energy delivered to the distribution system expire if not used within the time period established in this Policy. As part of the interconnection application, customer's energy usage will be analyzed using 36-months of historical energy usage (if available) in order to calculate the customer's expected annual usage. If a customer provides documentation specifying why the usage has increased over that time, such as home renovation/addition or installation of electric heating or an electric vehicle charging station on the premises, then the previous 12-month period shall be used to determine the average for the expected annual usage. If the applicable months of data are not available for an individual customer, the average usage amounts by other similar customers of the City of Highland, as determined solely by the City of Highland, shall be used to set the expected annual usage. If generating facilities are allowed for customers in other rate classes, the right-sizing shall be determined on a case-by-case basis.
 2. In addition to the foregoing historic usage, City of Highland Light & Power shall consider potential adverse impacts to the City of Highland distribution system and to other customers of City of Highland Light & Power that will be caused by or expected to be caused by the installation of the new renewable generating facility at the particular customer service location as part of the interconnection application review. The maximum size of the eligible on-site generating facility for an individual customer service location shall be reduced below the expected annual usage of the customer to mitigate the potential adverse impacts to the distribution system, or portions thereof, and to the other customers of City of Highland Light & Power unless the customer pays for any necessary upgrade to the system or portion thereof to avoid the potential adverse impact. These determinations made in this Section (m) shall be made at the sole discretion of the City of Highland Director of Light & Power.
- (m) City of Highland Light & Power reserves the right to interpret, amend, or rescind this policy. Nothing herein is intended to, nor shall it, create a right for a customer to rely on any particular netting or crediting methodology contained in the policy from time to time, and all rates for excess credits are subject to change in accordance with the laws of the State of Illinois governing municipalities.
- (n) Citizen and customer concerns generally with this Net Metering Policy may be raised in the public comment portion of any City of Highland City Council Meeting and will be considered by the governing body in accordance with its normal processes. Individual customer complaints, disputes or concerns shall be raised in the first instance with the Director of Light & Power. If the matter cannot be resolved at the utility staff level, this issue shall be reduced to writing and forwarded to the Director of Light & Power who shall schedule a meeting in person or by telephone or other communications media (i.e., Zoom call) with the customer. The customer may invite its contractor or other consultant to participate in the meeting. If the matter cannot be resolved at this stage, the process will escalate to a meeting with the City Manager. If this process fails to resolve the matter, the customer may appeal it to the Madison County Circuit Court and exercise whatever rights and remedies the customer may have in law or equity. This policy shall be posted on the City of Highland website along with appropriate contact information.

EXHIBIT A – APPLICATION

**City of Highland Standard Distributed Generation
Interconnection Request Application Form
(Lab-Certified) Inverter-Based Distributed Generation Facilities 25KW_{AC} and Smaller**

Interconnection Applicant Contact Information

Customer Name: _____

Primary Contact: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Additional Contact Information (if different from primary contact)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Equipment Contractor

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Electrical Contractor (if Different from Equipment Contractor):

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Contractor License number: _____

Active License? Yes No
Registered with Municipality? Yes No
Is the Interconnection Customer requesting Net Metering? Yes No

Distributed Generation Facility (“Facility”) Information

Facility Address: _____

City: _____ State: _____ Zip Code: _____

Account Number of Facility site: _____

Inverter Manufacturer: _____ Model: _____

Is the inverter lab-certified as that term is defined in the Illinois Distributed Generation Interconnection Standard? Yes No

(If yes, attach manufacturer’s technical specifications and label information from a nationally recognized testing laboratory.)

Generation Facility Nameplate Rating: _____ (kW) _____ (kVA) _____ (AC Volts)

Prime Mover: Photovoltaic Turbine

Energy Source: Solar Wind

In-Service Date: _____

(If the In-Service Date changes, the interconnection customer must inform the utility as soon as it is aware of the changed date.)

Insurance and Licensing Disclosure

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The customer’s installation contractor must be licensed in the State of Illinois and must possess commercial general liability insurance of at least \$1,000,000.00 per occurrence and \$2,000,000.00 in the aggregate per year. The interconnection customer shall provide the Utility with proof of such coverage at the time of entering into this interconnection agreement. The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner’s insurance.

Permitting

The interconnection customer is responsible to obtain the appropriate permits from the local Building & Zoning authority for both Electrical and Building construction and inspections (where applicable).

Copies of permits must be provided prior to start of construction.

Structural Certification

After the Conditional Agreement to Interconnect has been signed by the City of Highland and PRIOR to the start of construction, a stamped copy of structural building drawings (reviewed by a structural engineer licensed in the State of Illinois) for the facility to be interconnected shall be submitted to the City of Highland, Building and Zoning Department certifying that the structure can bear the load along with being safe from wind lift.

Additional Documentation

This application shall be accompanied by the following:

1. Copy of Customers current City of Highland Electric Bill;
2. Last 36 months electric consumption data, provided by month;
3. Details of proposed systems generation capability including monthly comparisons to past consumption;
4. NREL or similar calculator output report including copy of all input parameters;
5. Any additional documentation that may be requested to facilitate City of Highland review and approval.

Customer Signature

I hereby certify that: (1) I have read and understand the terms and conditions which are attached hereto by reference; (2) I hereby agree to comply with the attached terms and conditions; and (3) to the best of my knowledge, all of the information provided in this application request form is complete and true.

Applicant Signature: _____ Date: _____

Name: _____ Title: _____

.....

Conditional Agreement to Interconnect Distributed Generation Facility

By its signature below, the City of Highland has determined the interconnection request is complete. Interconnection of the distributed generation facility is conditionally approved contingent upon the attached terms and conditions of this Agreement, the return of the attached Certificate of Completion, the return of the Interconnection Agreement, and duly executed verification of electrical inspection and successful witness test.

Utility Representative Signature: _____ Date: _____

Name: _____ Title: _____

Interconnection Request Application Form
(Greater than 25kW_{AC})

Interconnection Applicant Contact Information

Customer Name: _____

Primary Contact: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Alternative Contact Information (if different from Primary Contact Information)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Facility Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

Account Number of Facility site: _____

Inverter Manufacturer: _____ Model: _____

Equipment Contractor

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Electrical Contractor (if different from Equipment Contractor)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

License number: _____

Electric Service Information for Customer Facility Where Generator Will Be Interconnected

Capacity: _____ (Amps) Voltage: _____ (Volts)

Type of Service: Single Phase Three Phase

If 3 Phase Transformer, Indicate Type:

Primary Winding Wye Delta

Secondary Winding Wye Delta

Transformer Size: _____ Impedance: _____

Generator & Prime Mover Information

ENERGY SOURCE (Wind and Solar):

ENERGY CONVERTER TYPE (Wind Turbine, Photovoltaic Cell,):

| | | |
|----------------------------------|--------------------------|----------------------------------|
| GENERATOR SIZE: kW or kVA | NUMBER OF UNITS: | TOTAL CAPACITY: kW or kVA |
|----------------------------------|--------------------------|----------------------------------|

GENERATOR TYPE (Check one):
Induction Inverter Synchronous Other

Distributed Generation Facility Information

In-Service Date: _____

List interconnection components/systems to be used in the distributed generation facility that are lab-certified.

| Component/System | NRTL Providing Label & Listing |
|------------------|--------------------------------|
| 1. _____ | _____ |
| 2. _____ | _____ |
| 3. _____ | _____ |
| 4. _____ | _____ |
| 5. _____ | _____ |

Please provide copies of manufacturer brochures or technical specifications.

Energy Production Equipment/Inverter Information:

Synchronous Induction Inverter Other _____

Rating: _____ kW Rating: _____ kVA

Rated Voltage: _____ Volts

Rated Current: _____ Amps

System Type Tested (Total System): Yes No; attach product literature

Additional Information For Inverter-Based Facilities

Inverter Information:

Manufacturer: _____ Model: _____

Type: Forced Commutated Line Commutated

Rated Output: _____ Watts _____ Volts

Efficiency: _____% Power Factor: _____%

Inverter UL 1741 Listed: Yes No

DC Source / Prime Mover:

Rating: _____ kW Rating: _____ kVA

Rated Voltage: _____ Volts

Open Circuit Voltage (if applicable): _____ Volts

Rated Current: _____ Amps

Short Circuit Current (if applicable): _____ Amps

Other Facility Information:

One Line Diagram attached: Yes

Plot Plan attached: Yes

Insurance Disclosure

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The interconnection customer shall carry general liability insurance coverage of \$1,000,000.00, such as, but not limited to, homeowner's insurance.

Permitting

The interconnection customer is responsible to obtain the appropriate permits from the local Building & Zoning authority for both Electrical and Building construction and inspections (where applicable).

Copies of permits must be provided prior to start of construction.

Structural Certification

After the Conditional Agreement to Interconnect has been signed by the City of Highland and PRIOR to the start of construction, a stamped copy of structural building drawings (reviewed by a structural engineer licensed in the State of Illinois) for the facility to be interconnected shall be submitted to the City of Highland, Building and Zoning Department certifying that the structure can bear the load along with being safe from wind lift.

Additional Documentation

This application shall be accompanied by the following:

1. Copy of Customers current City of Highland Electric Bill;
2. Last 36 months electric consumption data, provided by month;
3. Details of proposed systems generation capability including monthly comparisons to past consumption;
4. NREL or similar calculator output report including copy of all input parameters;
5. Any additional documentation that may be requested to facilitate City of Highland review and approval

Customer Signature

I hereby certify that: (1) I have read and understand the terms and conditions which are attached hereto by reference; (2) I hereby agree to comply with the attached terms and conditions; and (3) to the best of my knowledge, all of the information provided in this application request form is complete and true.

Applicant Signature: _____ Date: _____

Name: _____ Title: _____

.....

Conditional Agreement to Interconnect Distributed Generation Facility

By its signature below, the City of Highland has determined the interconnection request is complete. Interconnection of the distributed generation facility is conditionally approved contingent upon the attached terms and conditions of this Agreement, the return of the attached Certificate of Completion, the return of the Interconnection Agreement, and duly executed verification of electrical inspection and successful witness test.

Utility Representative Signature: _____ Date: _____

Name: _____ Title: _____

EXHIBIT B – INTERCONNECTION AGREEMENT

Customer-Owned Generating Facilities Interconnection Agreement for electric generation facilities that will be net metered

This Agreement, (“**Agreement**”) is entered into by and between the City of Highland, (“**Utility**” or “**City**”) and _____ (“**Customer**”). Customer and Utility are referenced in this Agreement collectively as “**Parties**” and individually as “**Party**.”

Recitals

WHEREAS, Utility is a municipality-owned electric utility engaged in the retail sale of electricity in the state of Illinois.

WHEREAS, interconnection Customer is proposing to install, own, and operate an electric generating facility, or is proposing a generating capacity addition to an existing generating facility that qualifies under the Utility’s Customer Self-Generation Interconnection Policy (adopted March 21, 2022) consistent with the City of Highland Standard Distributed Generation Interconnection Request Application Form completed by interconnection Customer.

Agreement

NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

Article I Scope and Limitation of Agreement

- 1.1 **Scope of Agreement.** This Agreement governs the terms and conditions under which the Customer’s generating facility will interconnect with, and operate in parallel with, the distribution system. Terms used in this Agreement and not otherwise defined shall have the respective meaning given to them in the City of Highland, Department of Light & Power, Customer Self-Generation Net Metering Policy.
- 1.2 **Eligibility.** Interconnection to the electric system shall be granted only to new or existing Customers in good standing under the Utility’s terms, conditions, rules, regulations and provisions for electric service. The Interconnection Agreement shall be between the Customer who owns a generating facility and the Utility.
- 1.3 **Request.** A Customer desiring to interconnect a qualifying generating facility must complete and return to the Utility a City of Highland Standard Distributed Generation Interconnection Request Application Form with payment of the applicable processing fee. The processing fee for systems sized 25 kW_{AC} and under is \$150.00. The processing fee for systems sized greater than 25 kW_{AC} is \$300.00. The Utility may require additional details or clarifications as needed to properly evaluate the application.
- 1.4 **System Effects.** The Utility will analyze the overall impact of the proposed generating facility on the distribution system. Such analyses will be based on Good Utility Practice to determine thermal effects, voltage fluctuations, power quality, system stability, and other parameters.

- 1.5 **System Upgrades.** As a result of the analysis described in section 1.4, the Utility will provide the Customer with a cost estimate and projected timeframe for any distribution system upgrades that may be necessary to accommodate the generating facility. Customer shall be responsible for necessary upgrades to Customer's generating facility.
- 1.6 **Metering.** The interconnection Customer shall be responsible for the cost to purchase and install appropriate metering. **Appendix A** illustrates the sample of interconnection and metering requirement, ownership and responsibilities of the Parties.
- 1.7 **Codes and Permits.**
- a) The interconnection Customer shall be responsible for procuring all building, operating, and environmental permits that are required by any governmental authority having jurisdiction for the type of generating facility and for the necessary ancillary structures to be installed, if any.
 - b) The equipment shall meet the standards listed in Section 2.7.
 - c) The construction and facilities shall meet all applicable building and electrical codes.

Article II Technical Requirements

- 2.1 **Character of Service.** The electrical service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases that apply under the Utility's terms, conditions, rules, regulations and provisions for electric service, including metering requirements.
- 2.2 **Codes Requirements.** Once the generating facility has been authorized to commence parallel operation, the interconnection Customer shall abide by all operating procedures established by the National Electrical Code (NEC), National Electrical Safety Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and Occupational Safety and Health Administration. Specific codes are listed in Section 2.7 below as "National Certification Codes and Standards". In addition, Manufacturer's Ownership, Operating and Maintenance Manuals shall be reviewed and accepted by both Parties prior to beginning operation.
- 2.3 **Generating Facility Control and Operation.** The control system of the generating facility shall comply with the IEEE specifications and standards for parallel operation with the Utility and in particular as follows:
- a) Power output control system shall automatically disconnect from distribution system upon loss of Utility voltage and not reconnect until Utility voltage has been restored and stabilized by the Utility.
 - b) Power output control system shall ride through voltage fluctuations but shall automatically disconnect from distribution system if Utility or Customer-owned generation voltage fluctuates beyond plus or minus ten percent (10%). The interconnection Customer shall provide adequate protection to prevent damage to the distribution system from inadvertent over/under voltage conditions originating in Customer's generating facility and to protect the Customer's generating facility from inadvertent over/under voltage conditions originating from the distribution system. Customer shall be responsible for damage to the Utility distribution system if the cause of the damage originated from Customer's generating facility.
 - c) Power output control system shall ride through frequency fluctuations but shall automatically disconnect from Utility if frequency fluctuates beyond plus or minus 2 cycles per second from 60 cycles per second (Hertz).

- d) Inverter output distortion shall meet IEEE requirements.
 - e) The generating facility shall meet the applicable IEEE standards concerning impacts to the distribution system with regard to harmonic distortion, voltage flicker, power factor, direct current injection and electromagnetic interference.
 - f) The voltage produced by the Customer's generating facility must be balanced if it is a three-phase installation. The interconnection Customer is responsible for protecting the generating facility from an inadvertent phase imbalance in the Utility's service voltage. Utility shall not be responsible for damage to the Customer's generating facility in the event of an inadvertent phase imbalance in the Utility's service voltage.
- 2.4 **Fault Current Contribution.** The Customer's generating facility shall be equipped with protective equipment designed to automatically disconnect during fault current conditions and remain disconnected until the voltage and frequency have stabilized.
- 2.5 **Reclosing Coordination.** The Customer's generating facility shall be coordinated with the distribution system reclosing devices by disconnecting from the system during the initial de-energized operation and shall remain disconnected until the voltage and frequency have stabilized.
- 2.6 **Disconnect Device.** A manual safety disconnect switch of the visible load break type shall be installed by the Customer. The disconnect switch shall be visible to and readily accessible by Utility personnel. The switch shall be capable of being locked in the open position and shall prevent the generator from supplying power to the distribution system.
- 2.7 **Standards for Interconnection, Safety, and Operating Reliability.** The interconnection of a Customer's generating facility and associated interconnection equipment to the Utility's distribution System shall meet the applicable provisions of the following publications:
- a) ANSI/IEEE1547-2018 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1-2020 testing protocols to establish conformity) as they may be amended from time to time. The following standards shall be used as guidance in applying IEEE 1547:
 - b) IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
 - c) IEEE1453, IEEE Recommended Practice for the Analysis of Fluctuating Installation on Power Systems
 - d) UL1741 requirement for inverter based generation
 - e) NESC electric Safety Code
 - f) ANSI/NFPA 70, National Electrical Code
 - g) OSHA (29 CFR § 1910.269)

Article III Inspection, Testing, Authorization, and Right to Access

3.1 Equipment Testing and Inspection.

- a) Upon completing construction of the Customer's generating facility, the interconnection Customer shall test and inspect its generating facility including the interconnection equipment prior to interconnection in accordance with updated IEEE standards 1547 and IEEE standard 1547.1 by the local electrical inspection authority. The interconnection Customer shall not operate its generating facility in parallel with distribution system without prior written authorization by the Utility.

- b) All interconnection related protective functions and associated direct current supplies shall be tested prior to commencement of commercial service, and (if nameplate rating of Customer's generating facilities is greater than 25 kW_{AC}) periodically tested thereafter no less than every three (3) years.
- 3.2 **Certification of Completion.** The interconnection Customer shall provide the Utility with a copy of the Certificate of Completion with all relevant and necessary information fully completed by the interconnection Customer, as well as an inspection form from the local electrical inspection authority demonstrating that the generating facility passed inspection.
- 3.3 **Witness Test.**
 - a) The Utility shall perform a witness test after construction of the Customer's generating facility is completed but before parallel operation, unless the Utility specifically waives the witness test. The interconnection Customer shall provide the Utility at least thirty (30) business days' notice of the planned commissioning test for the generating facility. If the Utility performs a witness test at a time that is not concurrent with the commissioning test, it shall contact the interconnection Customer to schedule the witness test at a mutually agreeable time within ten (10) business days after the commissioning test, the witness test is deemed waived unless the Parties mutually agree to extend the date for scheduling the witness test, or unless the Utility cannot do so for good cause, in which case, the Parties shall agree to another date for scheduling the test within ten (10) business days of the original scheduled date. For systems sized less than 25 kW_{AC}, the thirty (30) business days' notice shall be waived.
 - b) If the witness test is not acceptable to the Utility, the interconnection Customer has thirty (30) business days to address and resolve any deficiencies. This time period may be extended upon agreement between the Utility and interconnection Customer. If the interconnection Customer fails to address and resolve the deficiencies to the satisfaction of the Utility, this Agreement shall be terminated. The interconnection Customer shall, if requested by the Utility, provide a copy of all documentation in its possession regarding testing conducted pursuant to IEEE standard 1547.1.
 - c) After the Customer's generating facility passes the witness testing, the Utility shall affix an authorized signature to the Certificate of Completion and return it to the interconnection Customer approving the interconnection and authorization parallel operation.
- 3.4 **Right of Access.** The Utility must have access to the disconnect switch and metering equipment of the generating facility at all times without notice. When practical, the Utility shall provide notice to the Customer prior to using its right of access. Customer waives all objections or causes of action related in any way to City or Utility's entrance on Customer's property.

Article IV Effective Date, Term, Termination, and Disconnection

- 4.1 **Effective Date.** This Agreement shall become effective upon execution by all Parties.

- 4.2 **Term of Agreement.** This Agreement shall become effective on the effective date and shall remain in effect unless terminated earlier in accordance with Article 4.4 of this Agreement.
- 4.3 **Governing Law, Regulatory Authority, and Rules.** The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the Codes and Regulations of the City of Highland as well as the laws of the State of Illinois without regard to its choice of law principals. Any dispute between the Parties shall be adjudicated in Madison County, Illinois, Circuit Court, or the Southern District of Illinois, District Court. Nothing in this Agreement is intended to affect any other agreement between the Utility and the interconnection Customer.
- 4.4 **Termination.** This Agreement may be terminated under the following conditions:
- a) By interconnection Customer - The interconnection Customer may terminate this Agreement by providing written notice to the Utility. If the interconnection Customer ceases operation of the generating facility, the interconnection Customer must notify the Utility. Any cost associated with disconnection of Customer's generating facility shall be paid by Customer.
 - b) By the Utility - The Utility may terminate this Agreement if the interconnection Customer fails to remedy a violation of the terms of this Agreement within thirty (30) calendar days after notice, or such other date as may be mutually agreed to prior to the expiration of the thirty (30) calendar day remedy period. The termination date may be no less than thirty (30) calendar days after the interconnection Customer receives notice of its violation from the Utility. Notice shall be deemed received beginning on the date of any written correspondence sent to Customer from Utility. Any cost associated with disconnection of Customer's generating facility shall be paid by Customer.
 - c) Upon termination of this Agreement, the Customer's generating facility will be permanently disconnected from the distribution system. Terminating this Agreement does not relieve either party of its liabilities and obligations that are owed or continuing when the Agreement is terminated.
 - d) Upon termination of this Agreement, the Utility shall open and padlock the manual disconnect switch on Customer's premises, and take any other steps necessary to protect the City distribution system. Customer waives all objections or causes of action associated in any way with City entering Customer's property.
- 4.5 **Disconnection.** The Utility may temporarily disconnect the generating facility upon any of the following conditions, but must reconnect the generating facility once the condition is cured:
- a) For scheduled outages, provided that the generating facility is treated in the same manner as Utility's load Customers;
 - b) For unscheduled outages or emergency conditions;
 - c) If the generating facility does not operate in the manner consistent with this Agreement;
 - d) Improper installation or failure to pass the witness test;

- e) If the generating facility is creating a safety, reliability or a power quality problem;
- f) The interconnection equipment used by the generating facility is de-listed by the nationally recognized testing Laboratory that provided the listing at the time the interconnection was approved;
- g) Failure of the customer's contractor to obtain or maintain the insurance coverage set forth in Article 7 of this Agreement.

4.6 **Modification of Generating Facility.** The interconnection Customer must receive written authorization from the Utility before making any changes to the generating facility that could affect the distribution system. If the interconnection Customer makes such modifications without the Utility's prior written authorization, the Utility shall have the right to disconnect the generating facility immediately. Customer waives all objections or causes of action associated in any way with City entering Customer's property for this purpose.

4.7 **Permanent Disconnection.** In the event the Agreement is terminated, the Utility shall have the right to disconnect its distribution system or direct the interconnection Customer to disconnect its generating facility. Customer waives all objections or causes of action associated in any way with City entering Customer's property for this purpose.

4.8 **Lost Opportunity.** The Utility is not responsible for any lost opportunity or other costs incurred by the interconnection Customer as a result of an interruption of service under this Article 4. Customer waives all economic damage causes of action against City as a result of any interruption of service.

Article V Cost Responsibility for Interconnection Facilities and Distribution Upgrades

5.1 Interconnection Facilities.

- a) Customer is responsible for the cost of additional interconnection facilities necessary to interconnect the generating facility with the Customer's distribution system.
- b) Customer is responsible for its expenses, including overhead, associated with owning, operation, maintaining, repairing, and replacing Customer's interconnection equipment associated with Customer's distribution system.
- c) **Distribution System Upgrades.** The Utility shall design, procure, construct, install, and own any distribution system upgrades. The cost of the distribution system upgrades shall be directly assigned to the interconnection Customer whose generating facility caused the need for the distribution system upgrades.

5.2 **Cost for Small Systems.** For qualifying systems sized 25 kW_{AC} or less the cost in section 5.1 shall be capped at \$1500.00.

Article VI Assignment, Limitation on Damages, Indemnity, Force Majeure

6.1 **Assignment/Transfer of Ownership of the Generating Facility.** This Agreement shall terminate upon the transfer of ownership of the generating facility to a new owner unless the transferring owner assigns the Agreement to the new owner, the new owner agrees in writing to the terms of this Agreement, and the transferring owner so notifies the Utility in writing prior to the transfer of ownership. Customer shall be responsible for facilitating any transfer of ownership of the generating facility and shall be responsible for putting Utility on notice of the proposed transfer. Utility reserves the right to prohibit

the transfer of ownership of the generating facility if it is deemed to be in the best interests of the health, safety, and welfare of Utility.

- 6.2 **Limitation of Liability.** Each Party's liability to the other Party, where available, for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever. The direct damage actually incurred must be shown through the actual cost to remedy any alleged damage.
- 6.3 **Indemnification.** The interconnection Customer shall indemnify and defend the City, Utility, and the elected officials, directors, officers, employees, lawyers, and agents from all damages and expenses resulting from any third party claim arising out of or based upon the interconnection Customer's (a) negligence or willful misconduct; (b) breach of this Agreement; or (c) the operation of the Customer's generating facility, regardless of Customer's negligence or willful misconduct, except when and to the extent the loss occurs due to the willful and wanton actions of the Utility. The Utility shall indemnify and defend the interconnection Customer and the interconnection Customer's directors, officers, employees, and agents from all damages and expenses resulting from breach of this Agreement.
- 6.4 **Force Majeure.** If a force majeure event prevents a Party from fulfilling any obligations under this Agreement, the Party effected by the force majeure event ("Affected Party") shall notify the other Party of the existence of the force majeure event within one (1) business day where possible. The notification must specify the circumstances of the force majeure event, the expected duration, and the steps that the Affected Party is taking and will take to mitigate the effects of the event on its performance. If the initial notification is verbal, it must be followed up with a written notification within one (1) business day where possible. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the force majeure event until the event ends. The Affected Party may suspend or modify its obligations under this Agreement. The term "force majeure" shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, epidemic, pandemic, breakage or accident to machinery or equipment, an order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's reasonable control. A Force Majeure event does not include an act of negligence or intentional wrongdoing by the Party claiming Force Majeure.

Article VII

Insurance

- 7.1 **Insurance.** The customer's installation contractor must be licensed in the State of Illinois and must possess commercial general liability insurance coverage of at least \$1,000,000.00 per occurrence and \$2,000,000.00 in the aggregate per year. The interconnection customer shall provide the Utility with proof of such coverage at the time of entering into this interconnection agreement and customer shall carry general liability insurance coverage, such as, but not limited to, homeowner's insurance or commercial building insurance. The interconnection Customer shall provide the Utility with proof that it has a current homeowner's insurance or commercial building insurance policy, or other general liability policy. The interconnection customer shall notify the Utility immediately if such insurance policy is terminated or cancelled prior to the end of its term and if the insurance company has communicated an intent not to renew the policy.

Article VIII

Documents and Notices

- 8.1 **Documents.** The Agreement shall include the following documents, which are incorporated by reference:
 - a) One-line drawing
 - b) Interconnection Request Application Form
 - c) System Upgrade Estimated Costs
 - d) Certificate of Completion
 - e) Proof of interconnection customer’s contractor’s insurance as described in Article VII

- 8.2 **Notice.** The Parties may mutually agree to provide notices, demands, comments, or requests by electronic means such as e-mail. Absent Agreement to electronic communication, or unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Interconnection Customer:

Use the contact information provided in the interconnection Customer's application. The interconnection Customer is responsible for notifying the Utility of any change in the contact party information, including change of ownership.

If to Utility:

Use the contact information provided below. The Utility is responsible for notifying the interconnection Customer of any change in the contact party information.

Name: City of Highland, Attn: Director of Light & Power
 Mailing Address: P.O. Box 218
 City: Highland State: IL Zip Code: 62249
 Telephone (Daytime): 618-654-9891 (Evening): 618-654-9891
 E-Mail Address: dcook@highlandil.gov

Article IX

Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

For the Interconnection Customer:

Name:
Title:
Date:

For Utility

Name:
Title:
Date:

APPENDIX A
Sample One-line Interconnection Diagram

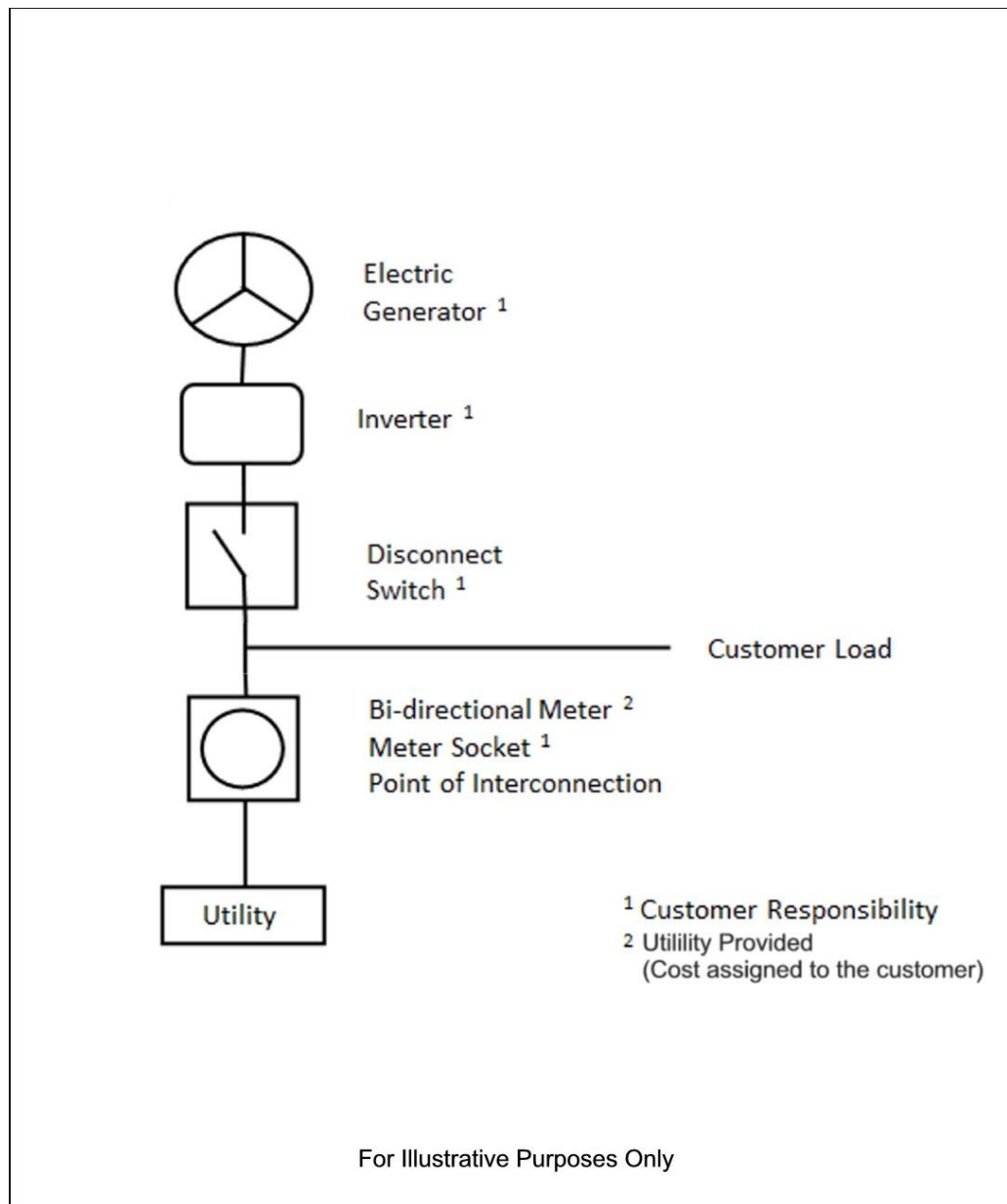


EXHIBIT C – CERTIFICATE OF COMPLETION

Certificate of Completion

To be completed and returned to the Director of Light & Power when installation is complete and final electric inspector approval has been obtained.

Interconnection Customer Information

Customer Name: _____
Primary Contact: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Installer

Check if owner-installed

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Final Electric Inspection and Interconnection Customer Signature

The distributed generation facility is complete and has been approved by the local electric inspector having jurisdiction. A signed copy of the electric inspector's form indicating final approval is attached. The interconnection customer acknowledges that it shall not operate the distributed generation facility until receipt of the final acceptance and approval by the utility as provided below.

Signed: _____ Date: _____
(Signature of interconnection customer)

Printed Name: _____

Check if copy of signed electric inspection form is attached

Check if copy of as built documents is attached (projects larger than 25 kVA only)

.....
Acceptance and Final Approval for Interconnection (for utility use only)

The interconnection agreement is approved and the distributed generation facility is approved for interconnected operation upon the signing and return of this Certificate of Completion by utility:

Utility waives Witness Test? (Initial) Yes (___) No (___)

If not waived, date of successful Witness Test: _____ Passed: (Initial) _____

Utility Signature: _____ Date: _____

Printed Name: _____ Title: _____

* Prior to interconnected operation, the interconnection customer is required to complete this form and return it to the utility.

Section 3. This ordinance shall be effective upon its passage, approval, and publication in pamphlet form in accordance with law.

Passed by the City Council of the City of Highland, Illinois, approved by the Mayor, and deposited and filed in the Office of the City Clerk, on the _____ day of _____, 2026, the vote being taken by ayes and noes, and entered upon the legislative records, as follows:

AYES:

NOES:

APPROVED:

Kevin B. Hemann
Mayor
City of Highland
Madison County, Illinois

ATTEST:

Barbara Bellm
City Clerk
City of Highland
Madison County, Illinois

EXHIBIT A – APPLICATION

**City of Highland Standard Distributed Generation
Interconnection Request Application Form
(Lab-Certified) Inverter-Based Distributed Generation Facilities 25KW_{AC} and Smaller**

Interconnection Applicant Contact Information

Customer Name: _____
Primary Contact: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Additional Contact Information (if different from primary contact)

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Equipment Contractor

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Electrical Contractor (if Different from Equipment Contractor):

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____
Contractor License number: _____

Active License? Yes No
Registered with Municipality? Yes No
Is the Interconnection Customer requesting Net Metering? Yes No

Distributed Generation Facility (“Facility”) Information

Facility Address: _____

City: _____ State: _____ Zip Code: _____

Account Number of Facility site: _____

Inverter Manufacturer: _____ Model: _____

Is the inverter lab-certified as that term is defined in the Illinois Distributed Generation Interconnection Standard? Yes No

(If yes, attach manufacturer’s technical specifications and label information from a nationally recognized testing laboratory.)

Generation Facility Nameplate Rating: _____ (kW) _____ (kVA) _____ (AC Volts)

Prime Mover: Photovoltaic Turbine

Energy Source: Solar Wind

In-Service Date: _____

(If the In-Service Date changes, the interconnection customer must inform the utility as soon as it is aware of the changed date.)

Insurance and Licensing Disclosure

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The customer’s installation contractor must be licensed in the State of Illinois and must possess commercial general liability insurance of at least \$1,000,000.00 per occurrence and \$2,000,000.00 in the aggregate per year. The interconnection customer shall provide the Utility with proof of such coverage at the time of entering into this interconnection agreement. The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner’s insurance.

Permitting

The interconnection customer is responsible to obtain the appropriate permits from the local Building & Zoning authority for both Electrical and Building construction and inspections (where applicable).

Copies of permits must be provided prior to start of construction.

Structural Certification

After the Conditional Agreement to Interconnect has been signed by the City of Highland and PRIOR to the start of construction, a stamped copy of structural building drawings (reviewed by a structural engineer licensed in the State of Illinois) for the facility to be interconnected shall be submitted to the City of Highland, Building and Zoning Department certifying that the structure can bear the load along with being safe from wind lift.

Additional Documentation

This application shall be accompanied by the following:

1. Copy of Customers current City of Highland Electric Bill;
2. Last 36 months electric consumption data, provided by month;
3. Details of proposed systems generation capability including monthly comparisons to past consumption;
4. NREL or similar calculator output report including copy of all input parameters;
5. Any additional documentation that may be requested to facilitate City of Highland review and approval.

Customer Signature

I hereby certify that: (1) I have read and understand the terms and conditions which are attached hereto by reference; (2) I hereby agree to comply with the attached terms and conditions; and (3) to the best of my knowledge, all of the information provided in this application request form is complete and true.

Applicant Signature: _____ Date: _____

Name: _____ Title: _____

.....

Conditional Agreement to Interconnect Distributed Generation Facility

By its signature below, the City of Highland has determined the interconnection request is complete. Interconnection of the distributed generation facility is conditionally approved contingent upon the attached terms and conditions of this Agreement, the return of the attached Certificate of Completion, the return of the Interconnection Agreement, and duly executed verification of electrical inspection and successful witness test.

Utility Representative Signature: _____ Date: _____

Name: _____ Title: _____

Interconnection Request Application Form
(Greater than 25kW_{AC})

Interconnection Applicant Contact Information

Customer Name: _____

Primary Contact: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Alternative Contact Information (if different from Primary Contact Information)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Facility Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

Account Number of Facility site: _____

Inverter Manufacturer: _____ Model: _____

Equipment Contractor

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Electrical Contractor (if different from Equipment Contractor)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

License number: _____

Electric Service Information for Customer Facility Where Generator Will Be Interconnected

Capacity: _____ (Amps) Voltage: _____ (Volts)

Type of Service: Single Phase Three Phase

If 3 Phase Transformer, Indicate Type:

Primary Winding Wye Delta

Secondary Winding Wye Delta

Transformer Size: _____ Impedance: _____

Generator & Prime Mover Information

ENERGY SOURCE (Wind and Solar):

ENERGY CONVERTER TYPE (Wind Turbine, Photovoltaic Cell,):

| | | |
|-----------------|------------------|-----------------|
| GENERATOR SIZE: | NUMBER OF UNITS: | TOTAL CAPACITY: |
| kW or kVA | | kW or kVA |

GENERATOR TYPE (Check one):

Induction Inverter Synchronous Other

Distributed Generation Facility Information

In-Service Date: _____

List interconnection components/systems to be used in the distributed generation facility that are lab-certified.

| Component/System | NRTL Providing Label & Listing |
|------------------|--------------------------------|
| 1. _____ | _____ |
| 2. _____ | _____ |
| 3. _____ | _____ |
| 4. _____ | _____ |
| 5. _____ | _____ |

Please provide copies of manufacturer brochures or technical specifications.

Energy Production Equipment/Inverter Information:

Synchronous Induction Inverter Other _____
Rating: _____ kW Rating: _____ kVA
Rated Voltage: _____ Volts
Rated Current: _____ Amps
System Type Tested (Total System): Yes No; attach product literature

Additional Information For Inverter-Based Facilities

Inverter Information:

Manufacturer: _____ Model: _____
Type: Forced Commutated Line Commutated
Rated Output: _____ Watts _____ Volts
Efficiency: _____ % Power Factor: _____ %
Inverter UL 1741 Listed: Yes No

DC Source / Prime Mover:

Rating: _____ kW Rating: _____ kVA
Rated Voltage: _____ Volts
Open Circuit Voltage (if applicable): _____ Volts
Rated Current: _____ Amps
Short Circuit Current (if applicable): _____ Amps

Other Facility Information:

One Line Diagram attached: Yes
Plot Plan attached: Yes

Insurance Disclosure

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The interconnection customer shall carry general liability insurance coverage of \$1,000,000.00, such as, but not limited to, homeowner's insurance.

Permitting

The interconnection customer is responsible to obtain the appropriate permits from the local Building & Zoning authority for both Electrical and Building construction and inspections (where applicable).

Copies of permits must be provided prior to start of construction.

Structural Certification

After the Conditional Agreement to Interconnect has been signed by the City of Highland and PRIOR to the start of construction, a stamped copy of structural building drawings (reviewed by a structural engineer licensed in the State of Illinois) for the facility to be interconnected shall be submitted to the City of Highland, Building and Zoning Department certifying that the structure can bear the load along with being safe from wind lift.

Additional Documentation

This application shall be accompanied by the following:

1. Copy of Customers current City of Highland Electric Bill;
2. Last 36 months electric consumption data, provided by month;
3. Details of proposed systems generation capability including monthly comparisons to past consumption;
4. NREL or similar calculator output report including copy of all input parameters;
5. Any additional documentation that may be requested to facilitate City of Highland review and approval

Customer Signature

I hereby certify that: (1) I have read and understand the terms and conditions which are attached hereto by reference; (2) I hereby agree to comply with the attached terms and conditions; and (3) to the best of my knowledge, all of the information provided in this application request form is complete and true.

Applicant Signature: _____ Date: _____

Name: _____ Title: _____

.....

Conditional Agreement to Interconnect Distributed Generation Facility

By its signature below, the City of Highland has determined the interconnection request is complete. Interconnection of the distributed generation facility is conditionally approved contingent upon the attached terms and conditions of this Agreement, the return of the attached Certificate of Completion, the return of the Interconnection Agreement, and duly executed verification of electrical inspection and successful witness test.

Utility Representative Signature: _____ Date: _____

Name: _____ Title: _____

EXHIBIT B – INTERCONNECTION AGREEMENT

Customer-Owned Generating Facilities Interconnection Agreement for electric generation facilities that will be net metered

This Agreement, (“**Agreement**”) is entered into by and between the City of Highland, (“**Utility**” or “**City**”) and _____ (“**Customer**”). Customer and Utility are referenced in this Agreement collectively as “**Parties**” and individually as “**Party**.”

Recitals

WHEREAS, Utility is a municipality-owned electric utility engaged in the retail sale of electricity in the state of Illinois.

WHEREAS, interconnection Customer is proposing to install, own, and operate an electric generating facility, or is proposing a generating capacity addition to an existing generating facility that qualifies under the Utility’s Customer Self-Generation Interconnection Policy (adopted March 21, 2022) consistent with the City of Highland Standard Distributed Generation Interconnection Request Application Form completed by interconnection Customer.

Agreement

NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

Article I Scope and Limitation of Agreement

- 1.1 **Scope of Agreement.** This Agreement governs the terms and conditions under which the Customer’s generating facility will interconnect with, and operate in parallel with, the distribution system. Terms used in this Agreement and not otherwise defined shall have the respective meaning given to them in the City of Highland, Department of Light & Power, Customer Self-Generation Net Metering Policy.
- 1.2 **Eligibility.** Interconnection to the electric system shall be granted only to new or existing Customers in good standing under the Utility’s terms, conditions, rules, regulations and provisions for electric service. The Interconnection Agreement shall be between the Customer who owns a generating facility and the Utility.
- 1.3 **Request.** A Customer desiring to interconnect a qualifying generating facility must complete and return to the Utility a City of Highland Standard Distributed Generation Interconnection Request Application Form with payment of the applicable processing fee. The processing fee for systems sized 25 kW_{AC} and under is \$150.00. The processing fee for systems sized greater than 25 kW_{AC} is \$300.00. The Utility may require additional details or clarifications as needed to properly evaluate the application.
- 1.4 **System Effects.** The Utility will analyze the overall impact of the proposed generating facility on the distribution system. Such analyses will be based on Good Utility Practice to determine thermal effects, voltage fluctuations, power quality, system stability, and other parameters.

- 1.5 **System Upgrades.** As a result of the analysis described in section 1.4, the Utility will provide the Customer with a cost estimate and projected timeframe for any distribution system upgrades that may be necessary to accommodate the generating facility. Customer shall be responsible for necessary upgrades to Customer's generating facility.
- 1.6 **Metering.** The interconnection Customer shall be responsible for the cost to purchase and install appropriate metering. **Appendix A** illustrates the sample of interconnection and metering requirement, ownership and responsibilities of the Parties.
- 1.7 **Codes and Permits.**
- a) The interconnection Customer shall be responsible for procuring all building, operating, and environmental permits that are required by any governmental authority having jurisdiction for the type of generating facility and for the necessary ancillary structures to be installed, if any.
 - b) The equipment shall meet the standards listed in Section 2.7.
 - c) The construction and facilities shall meet all applicable building and electrical codes.

Article II Technical Requirements

- 2.1 **Character of Service.** The electrical service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases that apply under the Utility's terms, conditions, rules, regulations and provisions for electric service, including metering requirements.
- 2.2 **Codes Requirements.** Once the generating facility has been authorized to commence parallel operation, the interconnection Customer shall abide by all operating procedures established by the National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and Occupational Safety and Health Administration. Specific codes are listed in Section 2.7 below as "National Certification Codes and Standards". In addition, Manufacturer's Ownership, Operating and Maintenance Manuals shall be reviewed and accepted by both Parties prior to beginning operation.
- 2.3 **Generating Facility Control and Operation.** The control system of the generating facility shall comply with the IEEE specifications and standards for parallel operation with the Utility and in particular as follows:
- a) Power output control system shall automatically disconnect from distribution system upon loss of Utility voltage and not reconnect until Utility voltage has been restored and stabilized by the Utility.
 - b) Power output control system shall ride through voltage fluctuations but shall automatically disconnect from distribution system if Utility or Customer-owned generation voltage fluctuates beyond plus or minus ten percent (10%). The interconnection Customer shall provide adequate protection to prevent damage to the distribution system from inadvertent over/under voltage conditions originating in Customer's generating facility and to protect the Customer's generating facility from inadvertent over/under voltage conditions originating from the distribution system. Customer shall be responsible for damage to the Utility distribution system if the cause of the damage originated from Customer's generating facility.
 - c) Power output control system shall ride through frequency fluctuations but shall automatically disconnect from Utility if frequency fluctuates beyond plus or minus 2 cycles per second from 60 cycles per second (Hertz).

- d) Inverter output distortion shall meet IEEE requirements.
 - e) The generating facility shall meet the applicable IEEE standards concerning impacts to the distribution system with regard to harmonic distortion, voltage flicker, power factor, direct current injection and electromagnetic interference.
 - f) The voltage produced by the Customer's generating facility must be balanced if it is a three-phase installation. The interconnection Customer is responsible for protecting the generating facility from an inadvertent phase imbalance in the Utility's service voltage. Utility shall not be responsible for damage to the Customer's generating facility in the event of an inadvertent phase imbalance in the Utility's service voltage.
- 2.4 **Fault Current Contribution.** The Customer's generating facility shall be equipped with protective equipment designed to automatically disconnect during fault current conditions and remain disconnected until the voltage and frequency have stabilized.
- 2.5 **Reclosing Coordination.** The Customer's generating facility shall be coordinated with the distribution system reclosing devices by disconnecting from the system during the initial de-energized operation and shall remain disconnected until the voltage and frequency have stabilized.
- 2.6 **Disconnect Device.** A manual safety disconnect switch of the visible load break type shall be installed by the Customer. The disconnect switch shall be visible to and readily accessible by Utility personnel. The switch shall be capable of being locked in the open position and shall prevent the generator from supplying power to the distribution system.
- 2.7 **Standards for Interconnection, Safety, and Operating Reliability.** The interconnection of a Customer's generating facility and associated interconnection equipment to the Utility's distribution System shall meet the applicable provisions of the following publications:
- a) ANSI/IEEE1547-2018 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1-2020 testing protocols to establish conformity) as they may be amended from time to time. The following standards shall be used as guidance in applying IEEE 1547:
 - b) IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
 - c) IEEE1453, IEEE Recommended Practice for the Analysis of Fluctuating Installation on Power Systems
 - d) UL1741 requirement for inverter based generation
 - e) NESC Electric Safety Code
 - f) ANSI/NFPA 70, National Electrical Code
 - g) OSHA (29 CFR § 1910.269)

Article III

Inspection, Testing, Authorization, and Right to Access

3.1 Equipment Testing and Inspection.

- a) Upon completing construction of the Customer's generating facility, the interconnection Customer shall test and inspect its generating facility including the interconnection equipment prior to interconnection in accordance with updated IEEE standards 1547 and IEEE standard 1547.1 by the local electrical inspection authority. The interconnection Customer shall not operate its generating facility in parallel with distribution system without prior written authorization by the Utility.

- 4.2 **Term of Agreement.** This Agreement shall become effective on the effective date and shall remain in effect unless terminated earlier in accordance with Article 4.4 of this Agreement.
- 4.3 **Governing Law, Regulatory Authority, and Rules.** The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the Codes and Regulations of the City of Highland as well as the laws of the State of Illinois without regard to its choice of law principals. Any dispute between the Parties shall be adjudicated in Madison County, Illinois, Circuit Court, or the Southern District of Illinois, District Court. Nothing in this Agreement is intended to affect any other agreement between the Utility and the interconnection Customer.
- 4.4 **Termination.** This Agreement may be terminated under the following conditions:
- a) By interconnection Customer - The interconnection Customer may terminate this Agreement by providing written notice to the Utility. If the interconnection Customer ceases operation of the generating facility, the interconnection Customer must notify the Utility. Any cost associated with disconnection of Customer's generating facility shall be paid by Customer.
 - b) By the Utility - The Utility may terminate this Agreement if the interconnection Customer fails to remedy a violation of the terms of this Agreement within thirty (30) calendar days after notice, or such other date as may be mutually agreed to prior to the expiration of the thirty (30) calendar day remedy period. The termination date may be no less than thirty (30) calendar days after the interconnection Customer receives notice of its violation from the Utility. Notice shall be deemed received beginning on the date of any written correspondence sent to Customer from Utility. Any cost associated with disconnection of Customer's generating facility shall be paid by Customer.
 - c) Upon termination of this Agreement, the Customer's generating facility will be permanently disconnected from the distribution system. Terminating this Agreement does not relieve either party of its liabilities and obligations that are owed or continuing when the Agreement is terminated.
 - d) Upon termination of this Agreement, the Utility shall open and padlock the manual disconnect switch on Customer's premises, and take any other steps necessary to protect the City distribution system. Customer waives all objections or causes of action associated in any way with City entering Customer's property.
- 4.5 **Disconnection.** The Utility may temporarily disconnect the generating facility upon any of the following conditions, but must reconnect the generating facility once the condition is cured:
- a) For scheduled outages, provided that the generating facility is treated in the same manner as Utility's load Customers;
 - b) For unscheduled outages or emergency conditions;
 - c) If the generating facility does not operate in the manner consistent with this Agreement;
 - d) Improper installation or failure to pass the witness test;

- e) If the generating facility is creating a safety, reliability or a power quality problem;
- f) The interconnection equipment used by the generating facility is de-listed by the nationally recognized testing Laboratory that provided the listing at the time the interconnection was approved;
- g) Failure of the customer's contractor to obtain or maintain the insurance coverage set forth in Article 7 of this Agreement.

4.6 **Modification of Generating Facility.** The interconnection Customer must receive written authorization from the Utility before making any changes to the generating facility that could affect the distribution system. If the interconnection Customer makes such modifications without the Utility's prior written authorization, the Utility shall have the right to disconnect the generating facility immediately. Customer waives all objections or causes of action associated in any way with City entering Customer's property for this purpose.

4.7 **Permanent Disconnection.** In the event the Agreement is terminated, the Utility shall have the right to disconnect its distribution system or direct the interconnection Customer to disconnect its generating facility. Customer waives all objections or causes of action associated in any way with City entering Customer's property for this purpose.

4.8 **Lost Opportunity.** The Utility is not responsible for any lost opportunity or other costs incurred by the interconnection Customer as a result of an interruption of service under this Article 4. Customer waives all economic damage causes of action against City as a result of any interruption of service.

Article V Cost Responsibility for Interconnection Facilities and Distribution Upgrades

5.1 Interconnection Facilities.

- a) Customer is responsible for the cost of additional interconnection facilities necessary to interconnect the generating facility with the Customer's distribution system.
- b) Customer is responsible for its expenses, including overhead, associated with owning, operation, maintaining, repairing, and replacing Customer's interconnection equipment associated with Customer's distribution system.
- c) **Distribution System Upgrades.** The Utility shall design, procure, construct, install, and own any distribution system upgrades. The cost of the distribution system upgrades shall be directly assigned to the interconnection Customer whose generating facility caused the need for the distribution system upgrades.

5.2 **Cost for Small Systems.** For qualifying systems sized 25 kW_{AC} or less the cost in section 5.1 shall be capped at \$1500.00.

Article VI Assignment, Limitation on Damages, Indemnity, Force Majeure

6.1 **Assignment/Transfer of Ownership of the Generating Facility.** This Agreement shall terminate upon the transfer of ownership of the generating facility to a new owner unless the transferring owner assigns the Agreement to the new owner, the new owner agrees in writing to the terms of this Agreement, and the transferring owner so notifies the Utility in writing prior to the transfer of ownership. Customer shall be responsible for facilitating any transfer of ownership of the generating facility and shall be responsible for putting Utility on notice of the proposed transfer. Utility reserves the right to prohibit

the transfer of ownership of the generating facility if it is deemed to be in the best interests of the health, safety, and welfare of Utility.

- 6.2 **Limitation of Liability.** Each Party's liability to the other Party, where available, for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever. The direct damage actually incurred must be shown through the actual cost to remedy any alleged damage.
- 6.3 **Indemnification.** The interconnection Customer shall indemnify and defend the City, Utility, and the elected officials, directors, officers, employees, lawyers, and agents from all damages and expenses resulting from any third party claim arising out of or based upon the interconnection Customer's (a) negligence or willful misconduct; (b) breach of this Agreement; or (c) the operation of the Customer's generating facility, regardless of Customer's negligence or willful misconduct, except when and to the extent the loss occurs due to the willful and wanton actions of the Utility. The Utility shall indemnify and defend the interconnection Customer and the interconnection Customer's directors, officers, employees, and agents from all damages and expenses resulting from breach of this Agreement.
- 6.4 **Force Majeure.** If a force majeure event prevents a Party from fulfilling any obligations under this Agreement, the Party effected by the force majeure event ("Affected Party") shall notify the other Party of the existence of the force majeure event within one (1) business day where possible. The notification must specify the circumstances of the force majeure event, the expected duration, and the steps that the Affected Party is taking and will take to mitigate the effects of the event on its performance. If the initial notification is verbal, it must be followed up with a written notification within one (1) business day where possible. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the force majeure event until the event ends. The Affected Party may suspend or modify its obligations under this Agreement. The term "force majeure" shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, epidemic, pandemic, breakage or accident to machinery or equipment, an order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's reasonable control. A Force Majeure event does not include an act of negligence or intentional wrongdoing by the Party claiming Force Majeure.

Article VII

Insurance

- 7.1 **Insurance.** The customer's installation contractor must be licensed in the State of Illinois and must possess commercial general liability insurance coverage of at least \$1,000,000.00 per occurrence and \$2,000,000.00 in the aggregate per year. The interconnection customer shall provide the Utility with proof of such coverage at the time of entering into this interconnection agreement and customer shall carry general liability insurance coverage, such as, but not limited to, homeowner's insurance or commercial building insurance. The interconnection Customer shall provide the Utility with proof that it has a current homeowner's insurance or commercial building insurance policy, or other general liability policy. The interconnection customer shall notify the Utility immediately if such insurance policy is terminated or cancelled prior to the end of its term and if the insurance company has communicated an intent not to renew the policy.

Article VIII Documents and Notices

- 8.1 **Documents.** The Agreement shall include the following documents, which are incorporated by reference:
 - a) One-line drawing
 - b) Interconnection Request Application Form
 - c) System Upgrade Estimated Costs
 - d) Certificate of Completion
 - e) Proof of interconnection customer’s contractor’s insurance as described in Article VII

8.2 **Notice.** The Parties may mutually agree to provide notices, demands, comments, or requests by electronic means such as e-mail. Absent Agreement to electronic communication, or unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Interconnection Customer:

Use the contact information provided in the interconnection Customer's application. The interconnection Customer is responsible for notifying the Utility of any change in the contact party information, including change of ownership.

If to Utility:

Use the contact information provided below. The Utility is responsible for notifying the interconnection Customer of any change in the contact party information.

Name: City of Highland, Attn: Director of Light & Power
 Mailing Address: P.O. Box 218
 City: Highland State: IL Zip Code: 62249
 Telephone (Daytime): 618-654-9891 (Evening): 618-654-9891
 E-Mail Address: dcook@highlandil.gov

Article IX Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

For the Interconnection Customer:

Name:
 Title:
 Date:

For Utility

Name:
 Title:
 Date:

APPENDIX A
Sample One-line Interconnection Diagram

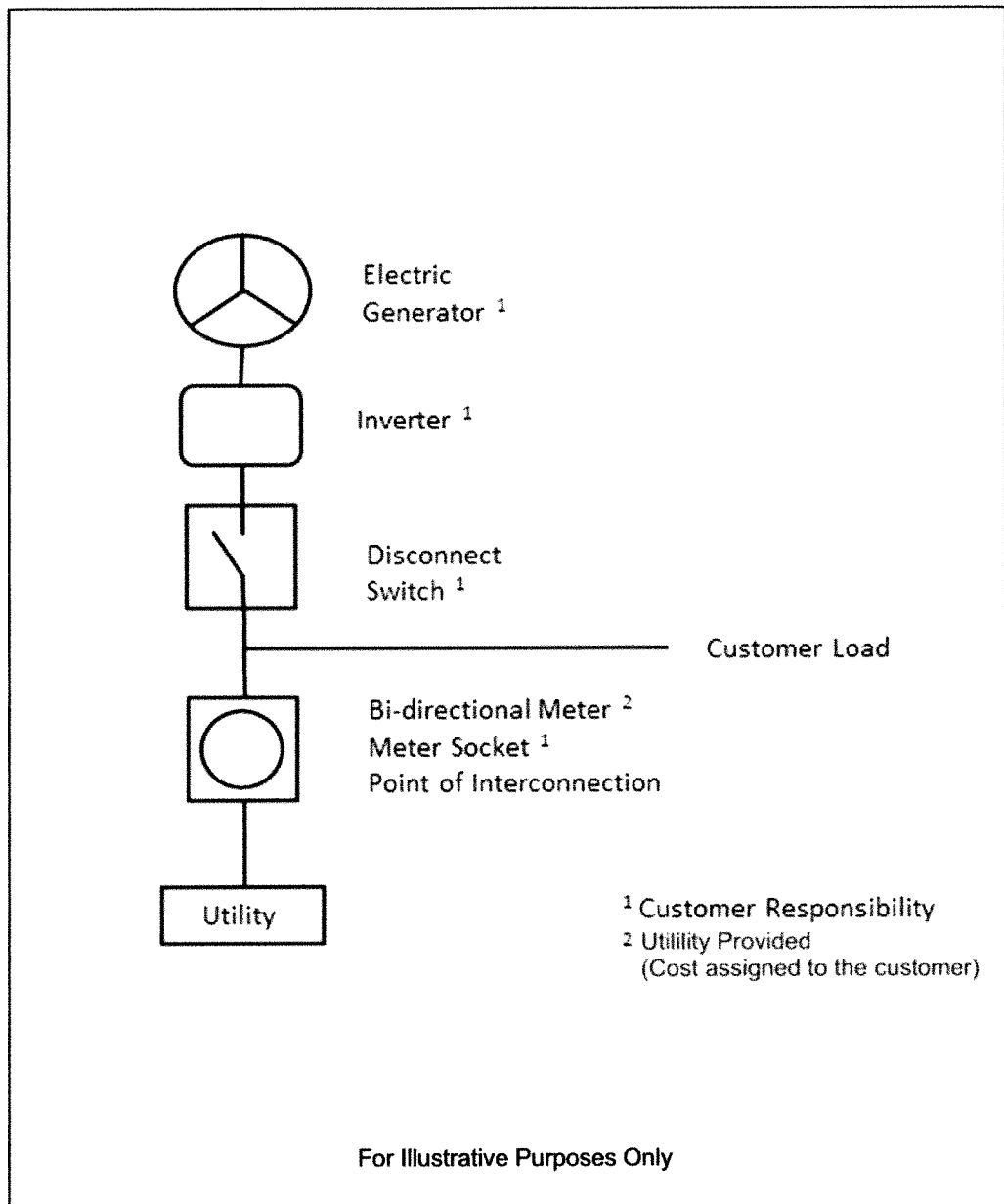


EXHIBIT C – CERTIFICATE OF COMPLETION

Certificate of Completion

To be completed and returned to the Director of Light & Power when installation is complete and final electric inspector approval has been obtained.

Interconnection Customer Information

Customer Name: _____
Primary Contact: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Installer

Check if owner-installed

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Final Electric Inspection and Interconnection Customer Signature

The distributed generation facility is complete and has been approved by the local electric inspector having jurisdiction. A signed copy of the electric inspector's form indicating final approval is attached. The interconnection customer acknowledges that it shall not operate the distributed generation facility until receipt of the final acceptance and approval by the utility as provided below.

Signed: _____ Date: _____
(Signature of interconnection customer)

Printed Name: _____

Check if copy of signed electric inspection form is attached

Check if copy of as built documents is attached (projects larger than 25 kVA only)

.....
Acceptance and Final Approval for Interconnection (for utility use only)

The interconnection agreement is approved and the distributed generation facility is approved for interconnected operation upon the signing and return of this Certificate of Completion by utility:

Utility waives Witness Test? (Initial) Yes (___) No (___)

If not waived, date of successful Witness Test: _____ Passed: (Initial) _____

Utility Signature: _____ Date: _____

Printed Name: _____ Title: _____

* Prior to interconnected operation, the interconnection customer is required to complete this form and return it to the utility.



City of Highland
1115 Broadway, PO Box 218
Highland, IL 62249

TO: Honorable Mayor Hemann and City Council
FROM: Chris Conrad, City Manager
DATE: May 13, 2026
RE: Easement for Southern Illinois Connector Pipeline Project

Recommendation:

Staff respectfully requests the council authorize the City Manager to execute the necessary documents to sell an easement for ingress, egress, access and maintenance to Energy Transfer for the Southern Illinois Connector Pipeline project.

Discussion:

Energy Transfer has approached the City regarding the acquisition of a right-of-way interest across municipally owned property located adjacent to the existing pipeline located under the north end of Silver Lake, just south of Grantfork near the intersection of IL 160 and Cherokee Road. The requested conveyance is necessary to facilitate the construction, maintenance, operation, and future access associated with a proposed petroleum pipeline project serving regional energy transportation infrastructure.

The proposed route crosses public ground currently owned by the City and utilized primarily for conservation, drainage, utility corridor, undeveloped open space, and border barrier for Silver Lake. The requested conveyance would consist of a permanent easement/right-of-way interest of approximately 2.52 acres across 4 separate parcels of ground owned by the City. This pipeline is adjacent and parallel to the existing pipeline and is across land that will not be used for any other purpose, other than described above, and we will retain the ability to use the ground for those purposes after construction.

Staff has reviewed the proposal and has no objections as the intended use will not materially impact existing City infrastructure or foreseeable use of the property in question. Staff is comfortable with Energy Transfer and their operations after having worked closely with them on mitigation work following the incident at their transfer station several years ago.

Staff further believes the proposed conveyance provides several benefits to the City, including:

- Compensation to the municipality in the amount of \$50,046.24 that will be allocated towards lake projects;
- Expansion and modernization of regional energy infrastructure;
- Potential increase in local economic activity during construction and maintenance phases;
- Minimal anticipated interference with current municipal operations or public use of the property.

The Seller's packet of information is attached that includes the specific provisions of the agreement, conceptual drawings and legal descriptions of the necessary ROW.

ORDINANCE NO. _____

AN ORDINANCE AUTHORIZING REAL ESTATE INTERESTS IN EASEMENTS TO BE SOLD TO ENERGY TRANSFER FOR THE SOUTHERN ILLINOIS CONNECTOR PIPELINE PROJECT

WHEREAS, the City of Highland, Madison County, Illinois (hereinafter “City”), is a non-home rule municipality duly established, existing and operating in accordance with the provisions of the Illinois Municipal Code (Section 5/1-1-1 et seq. of Chapter 65 of the Illinois Compiled Statutes); and

WHEREAS, City has the authority, pursuant to 65 ILCS 5/2-2-12, to contract and be contracted with; and

WHEREAS, City has the authority to sell surplus real estate interests in easements according to 65 ILCS 5/11-76-1 *et seq.*; and

WHEREAS, City has received a proposal (“Energy Proposal”) from Energy Transfer regarding the acquisition of a right-of-way interest across municipally owned property located adjacent to the existing pipeline located under the north end of Silver Lake just south of Grantfork near the intersection of IL 160 and Cherokee Rd. (“Property”). *See* Easement Agreement attached hereto as **Exhibit A**.; and

WHEREAS, City has determined the proposed route crosses public ground currently owned by the City and utilized primarily for conservation, drainage, utility corridor, undeveloped open space and border barrier for Silver Lake; and

WHEREAS, City has determined the requested conveyance would consist of a permanent easement/right-of-way interest of approximately 2.52 acres across 4 separate parcels of ground owned by the City. This pipeline is adjacent and parallel to the existing pipeline and is across land that will not be used for any other purpose, other than described above, and we will retain the ability to use the ground for those purposes after construction; and

WHEREAS, City has determined it is in the best interest of the public health, safety, general welfare and economic welfare of City to approve the Energy Proposal.

WHEREAS, the City Manager and/or Mayor is authorized and directed to execute any document necessary to approve the Energy Proposal.

NOW, THEREFORE, BE IT ORDAINED, by the City Council of the City of Highland as follows:

Section 1. The foregoing recitals are incorporated herein as findings of the City Council of the City of Highland, Illinois.

Section 2. The Energy Proposal attached as **Exhibit A** is approved.

Section 3. City has determined it is in the best interest of the public health, safety, general welfare and economic welfare of City to approve the Energy Proposal

Section 4. City has determined it to be in the best interest of public health, safety, general welfare and economic welfare to authorize the City Manager to execute whatever documents may be necessary to approve the Energy Transfer.

Section 5. This Ordinance shall be known as Ordinance No. _____ and shall be in full force and effect from and after its passage, approval, and publication in pamphlet form as provided by law.

Passed by the City Council and approved by the Mayor of the City of Highland, Illinois, and deposited and filed in the office of the City Clerk on the ____ day of _____, 2026, the vote being taken by ayes and noes and entered upon the legislative record as follows:

AYES:

NOES:

APPROVED:

Kevin B. Hemann
Mayor
City of Highland
Madison County, Illinois

ATTEST:

Barbara Bellm
City Clerk
City of Highland
Madison County, Illinois

PREPARED BY AND
RETURN TO:

Southern Illinois Connector LLC
1325 West Whittaker Street, Suite 2
Salem, IL 62881

PIN: 02-1-18-04-00-000-030
State Route 160
Highland, Illinois 62249

Southern Illinois Connector
Tract: SILC-IL-MAD-160.000-ROW

EASEMENT AGREEMENT

This Easement Agreement (the "Agreement") is by and between **The City of Highland, an Illinois Municipal Corporation**, whose address is 1115 Broadway, Highland, Illinois 62249, (hereinafter referred to as "Grantor", whether one or more) and **Southern Illinois Connector LLC**, with offices at 8111 Westchester Dr., Dallas, Texas 75225 and its successors and assigns (such entity and its successors and assigns are collectively referred to as the "Grantee"). For the consideration of TEN AND NO/100 Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Grantor does hereby GRANT, BARGAIN, SELL, and CONVEY unto Grantee a perpetual, free and unobstructed permanent pipeline easement fifty feet (50') in maximum width in order to, among other rights described below, construct, operate, and maintain one (1) pipeline not to exceed twenty-four inches (24") in nominal diameter, excluding any protective coating or wrapping (the "Pipeline") and any Authorized Appurtenances (as more particularly defined below) in, over, through, across, under, and along land owned by Grantor and described on Exhibit "A" attached hereto, the location of said easement being generally described and, or illustrated by metes and bounds, centerline description, plat or aerial or other map-based depiction attached hereto and made part hereof as Exhibit "B" (the "Permanent Pipeline Easement").

Grantor does also hereby GRANT, BARGAIN, SELL, and CONVEY unto Grantee temporary workspace and extra/additional temporary workspace, if any, easements with said easements and the location thereof being described and, or illustrated by metes and bounds, centerline description, plat or aerial or other map-based depiction attached hereto and made part hereof as Exhibit "B", in order to construct the Pipeline and any appurtenant facilities in, over, through, across, under, and along the property and to restore the property as required under this

Agreement (the "Temporary Construction Easement"). The term of the Temporary Construction Easement shall be for a period of twenty-four (24) months from the date of construction commencement on Grantor's property. However, if Grantee has completed its use of the Temporary Construction Easement prior to the expiration of said period, then the Temporary Construction Easement shall immediately terminate. However, notwithstanding anything herein to the contrary, Grantee may utilize the Temporary Construction Easement at any time and from time to time following said twenty-four (24) month period in order to complete any post-initial construction clean-up and remediation requirements that may require additional time to implement and/or complete. All rights, duties, and/or obligations arising by or under this Agreement shall only apply to the Temporary Construction Easement while same is in effect.

The Permanent Pipeline Easement and the Temporary Construction Easement are hereinafter collectively referred to as the "Easements."

It is further agreed as follows:

1. **Permanent Pipeline Easement.** The right to use the Easements shall belong to Grantee and its agents, employees, designees, contractors, guests, invitees, successors, and assigns, and all those acting by or on behalf of it, or to any of them, for the purposes of establishing, laying, constructing, reconstructing, installing, realigning, modifying, replacing, improving, adding, altering, substituting, operating, maintaining, accessing, inspecting, patrolling, protecting, repairing, changing the size of, relocating, and changing the route or routes of the Pipeline within the Permanent Pipeline Easement and abandoning in place and removing at will, in whole or in part, the Pipeline, for the transportation of crude oil and all by-products thereof or any liquids, gases, or substances which can be transported, therein and substances necessary for the operation and maintenance of the Pipeline, including, but not limited to water and other liquid or mineral substance, together with below ground appurtenances as may be necessary or desirable for the operation of the Pipeline over, across, under, and upon the Permanent Pipeline Easement and the Authorized Appurtenances.

2. **Minimum Burial Depth.** At the time of initial construction, Grantee shall bury the Pipeline within the Permanent Pipeline Easement to a minimum depth of thirty-six inches (36") below the surface of the ground and any then-existing drainage ditches, creeks, and roads, provided however at those locations where rock is encountered, the Pipeline may be buried at a lesser depth, but not less than twenty-four inches (24"). If the Pipeline crosses a river or other large drainage feature or is intended to be placed above ground, the Pipeline can be installed, where permitted by law, along a bridge, or in above ground pipe racks or upon the surface, as permitted by law.

3. **Ingress and Egress.** Grantee shall have the right of ingress, egress, entry, and access in, to, through, on, over, under, and across the Easements and where same intersect any public road or public right-of-way or other easement to which Grantee has the right to access and along any roads designated by Grantor and any roads or routes as needed during an emergency, for any and all purposes necessary and/or incident to the exercise by Grantee of the rights granted to it by this Agreement. Grantee shall promptly repair any damage to Grantor's roads caused by Grantee in the exercise of any rights granted in as good a condition as existed prior to use by Grantee.

4. **Lateral Support.** Grantee shall have the right to select the exact location of the Pipeline within the Permanent Pipeline Easement. Further, Grantee shall have the right to construct, maintain and change slopes of cuts and fills and to construct, modify and change drainage features to ensure proper lateral and subjacent support for the Pipeline and appurtenant facilities within the Easements.

5. **Non-Exclusive.** The Easements conveyed hereunder are non-exclusive, with Grantor, its successors and assigns having the rights set forth in paragraph 9, along with such other rights specified in this Agreement.

6. **Easement Local.** Grantee shall have the right to select the exact location of the Pipeline within the Permanent Pipeline Easement. Grantor covenants and agrees that prior to the installation of the Pipeline by Grantee within the Permanent Pipeline Easement, that it will not grant to any other person or entity any easement or right of way that runs along or overlaps the Easements granted hereunder. Grantor further acknowledges that prior to executing this Agreement he/she/they has/have not granted or committed to grant to any person or entity an easement that runs along or overlaps or that will run along or overlap the Permanent Pipeline Easement granted hereunder to Grantee. To the extent any of the Easements granted hereunder overlap any valid and subsisting existing easements, then to the extent of its right to do so, Grantor grants to Grantee the rights herein set forth with respect to such overlapping areas. This Agreement shall be superior to any new easement agreement or any amendment or supplement to any existing easement agreement hereafter granted by Grantor to any person or entity, to the extent any such easement agreement (or amendment or supplement thereto) grants any easement that runs along or overlaps any of the Easements granted hereunder to Grantee, and Grantee's rights hereunder shall be superior to the rights of any such person or entity.

The description of the Permanent Pipeline Easement and the Temporary Construction Easement described on Exhibit "B" hereto, are preliminary and subject to further refinement by Grantee. Grantor grants unto Grantee the sole and unilateral right to substitute Exhibit "B" attached hereto or to any recording memorandum for the Easement Agreement, with a new Exhibit "B", prior to recording of same, or to unilaterally amend this Easement Agreement or any recording memorandum for this Easement Agreement to attach a new Exhibit "B", if already recorded, and to record said amendment, to better describe and locate said easements, and, or to avoid any obstruction or interference caused by or associated with any above or below ground obstructions within the area depicted on Exhibit "B" hereto or to avoid any obstruction caused by any easement agreements or amendments or supplements thereto granted to any other person or entity by Grantor and that overlap in whole or in the easements generally depicted on Exhibit "B" hereto. This sole and unilateral right granted by Grantor to Grantee includes the right to better describe and, or relocate on Grantor's lands described on Exhibit "A", the easements granted hereunder and generally depicted on Exhibit "B", either inside or outside the area generally depicted for same on Exhibit "B", this grant being a blanket easement across Grantor's lands, with Grantee having the sole and unilateral right to select the precise location of the easements granted hereunder on, over, across and under Grantor's lands described on Exhibit "A". Grantor agrees to fully cooperate and execute any additional documents necessary to effectuate the intent of this paragraph and facilitate this process. If Grantee requires additional work space and/or the final survey of the Easements increases the linear distance of the Easements, then an additional payment shall be made to Grantor

on a pro rata basis. If the final survey does not increase the size of the Easements or include additional work space/easements, then Grantor shall retain all funds paid to it by Grantee with no refund required.

7. Damages. The initial consideration paid by Grantee for the granting of this Agreement includes the market value of the Easements and including without limitation any and all (i) damages to the lands burdened by the Easements during and, or resulting from the construction and installation of the Pipeline and any appurtenant facilities, (ii) damages resulting from the removal or clearing of any trees, shrubs, and other improvements or obstructions within the Easements during initial construction, (iii) damages resulting from Grantee's digging and trenching operations within the Easements, (iv) crop damages in connection with any farm lands located within the Easements resulting from the initial construction and installation of the Pipeline and appurtenant facilities, (v) damages to the remaining property, if any, as a result of the granting of this Agreement and imposition of the Easements under this Agreement, including any diminution in value, if any, to Grantor's lands, (vi) damages or claims during the initial remediation performed by Grantee on Grantor's lands following initial construction of the Pipeline and appurtenant facilities, and (vii) damages resulting from routine clearing of the Easements of obstructions and maintaining a line of sight along the Permanent Pipeline Easement. The initial consideration paid by Grantee for the granting of this Agreement covers damages to the lands burdened by the Easements through initial construction and restoration, provided, however, that the Grantee shall reimburse Grantor for actual monetary damages, if any, incurred by Grantor that arise from damage to the Permanent Pipeline Easement to the extent caused by Grantee and not restored as required under this Agreement ("Unrestored Claims"). The initial consideration paid for this Agreement does not cover or include: (1) physical damages, if any, which may accrue from time to time to Grantor's other lands outside the Easements, and (2) any physical damages arising to the lands covered by the Easements on and after initial construction and restoration is completed, due to the repair, maintenance, inspection, replacement, operation, and, or removal of the Pipeline and any appurtenant facilities, but not routine clearing. Grantee, in addition to paying the initial consideration for the granting of this Agreement, will separately pay you for items (1) and, or (2) in the preceding sentence, as such physical damages, if any, may accrue, and for any Unrestored Claims, if and when such claims arise.

8. Removal, Cutting, Use, Repair, and Replacement of Gates and Fences. Grantee shall have the right to remove any fence that now crosses or may cross the Easements during initial construction of the Pipeline or thereafter. Prior to cutting any fence, however, Grantee shall brace the existing fence to be cut adequately on both sides of the proposed cut by suitable H-braces to prevent the remainder of the fence from sagging and shall promptly install wire gaps or gates in any fence opening created by Grantee. Each such wire gap or gate is to be reinforced so as to be strong enough, where livestock is present, to prevent livestock from passing through same. Upon completion of initial construction operations, each wire gap will be removed and at Grantee's sole option replaced with (i) fencing of the same or better grade and condition as existed before Grantee cut and gapped same or (ii) a permanent gate, which gate shall, to the extent reasonably practicable, be constructed out of similar or better grade materials than already used for existing gates on the property. Each entry and exit gate shall be securely closed and locked, except when Grantee or its authorized personnel are actually passing through same, and Grantor and Grantee shall each be entitled to maintain their own lock in any such gate, such that Grantor and Grantee shall each have

the right of free passage through any such gates. If Grantee fails to restore any fences or gates disturbed by Grantee to the same or better grade and condition as existed before Grantee disturbed same, Grantee, in addition to the consideration paid for this Agreement, shall pay Grantor the reasonable costs to restore any such fences or gates to the same or better grade and condition as existed before Grantee disturbed same.

9. Crossing Rights and Surface Limitations. Grantor may use the Easements for any and all purposes not inconsistent with the purposes set forth in this Agreement; provided, however, that Grantor may not use any part of the Easements if such use may damage, destroy, injure, and/or interfere with Grantee's use of the Easements for the purposes for which the Easements are being conveyed to Grantee. Notwithstanding anything herein to the contrary, Grantor is not permitted to conduct any of the following activities on the Easements: (1) construct any temporary or permanent building or site improvements; (2) drill or operate any well on the Easements; provided that a well can be directionally drilled under the Easements subject to the terms for drilling set forth in paragraph 11; (3) remove soil or change the grade or slope; (4) impound surface water, (5) grant any easements, licenses or other agreements allowing for facilities, utilities or roads running along and within the Permanent Pipeline Easement and within 15 feet of the as-built location of the Pipeline, however, crossings of the Permanent Pipeline Easement shall be allowed in the manner set forth further in this paragraph; or (6) plant trees or landscaping without the prior written permission of Grantee. Grantor and Grantor's heirs, successors, and assigns shall have the right, after prior written notice to Grantee and review and approval by Grantee thereof, and subject to the restrictions set forth in paragraph 7 above, to construct, reconstruct, and maintain streets, sidewalks, roads or drives, road ditches, drainage ditches, and utilities, near perpendicular but in no event at any angle of not less than forty-five (45) degrees to Grantee's Pipeline over and across the Permanent Pipeline Easement, provided that all of Grantee's required and applicable spacing and crossing guidelines, including, without limitation, horizontal and vertical separation limits and other protective requirements, are met by Grantor at Grantor's cost. In the event the terms of this paragraph are violated, such violation shall immediately be corrected or eliminated by Grantor upon receipt of written notice from Grantee or Grantee shall have the immediate right to correct or eliminate such violation at the sole risk and expense of Grantor. Grantor shall promptly reimburse Grantee for any expenses or costs related thereto. Further, Grantor will not hereafter interfere in any manner with the purposes for which the Easements are conveyed, and Grantee shall have the right to remove any improvement, facility, or structure that interferes with the purposes for which the Easements are granted or which may endanger or interfere with the efficiency, safety, or operation and maintenance of the Pipeline and appurtenant facilities and which is installed by Grantor subsequent to the date of this Agreement, without liability for damages and at Grantor's cost. Grantor agrees that Grantee will not be liable to repair, replace or be liable for the cost of repair or replacement of any of Grantor's above or below ground obstructions, crossings, or encroachments installed by virtue of this paragraph as a result of Grantee's use of the Easements.

10. Mowing/Clearing. Grantee has the right, from time to time without paying any damages to Grantor, to mow the Easements and to trim or cut down or eliminate from the Easements trees or shrubbery, in the sole judgment of Grantee and its successors and assigns, as may be necessary to install its Pipeline and thereafter on the Permanent Pipeline Easement to prevent possible interference with the operation and maintenance of the Pipeline and any

appurtenant facilities and to remove possible hazard thereto. All trees and brush removed during construction and other debris generated during construction shall be burned and/or chipped and spread on the Easements or removed to an appropriate disposal site. The method of disposal shall be selected by Grantee.

11. **Oil and Gas.** Grantor shall retain all the oil, gas, and other minerals in, on, and under the Easements; provided, however, that Grantor, to the extent of its authority over the mineral estate, shall not be permitted to drill or operate equipment for the production or development of minerals on the Easements, but it will be permitted to extract the oil and other minerals from and under the Easements by directional drilling and other means, provided the drill bit enters the Easements at a subsurface depth of one hundred feet (100') or deeper and so long as such activities do not damage, destroy, injure, and/or interfere with Grantee's use of the Easements for the purposes for which the Easements are being conveyed to Grantee.

12. **Pipeline Installation and Grading and Double Ditching.** Grantee will level, re-grade, and restore the ground within the Easements and other areas of Grantor's lands, if any, used by Grantee to as near their original condition as is reasonably practicable, except as the surface may be permanently modified by the use of the Easements and will maintain the Easements in a manner consistent with the purposes for which the Easements are granted and shall keep the Easements clean of all litter and trash generated by Grantee during periods of construction, operation, maintenance, repair, or removal. All construction debris shall be cleaned up and removed from Grantor's lands upon completion of installation and construction of the Pipeline and any appurtenance facilities thereto. During the initial construction, the areas where trenching (but not installation by horizontal directional drilling or underground boring) is conducted on Grantor's lands that are currently being used for growing commercial crops or purposefully fallowed for a period of time not to exceed the lesser of five (5) years or the number of consecutive years such land was used for growing commercial crops prior to being fallow, shall be "doubled-ditched," in such a manner so that at least twelve inches (12") of top soil (or the amount of top soil present if less than twelve inches (12") exists) will be separated and segregated from the balance of the dirt removed in making the ditch or trench for installation of the Pipeline. In backfilling after installation of the Pipeline, the topsoil so first removed and segregated shall be used as cover soil in such a manner so as to result in it being returned to the top of the ditch as topsoil.

13. **Use Limitations.** Grantee shall use the Easements solely for the purposes specified in this Agreement, and shall not use the Easements hereunder granted for any use other than a use expressly stated in this Agreement without the express written consent of Grantor. There shall be no hunting or fishing on the Easements or any of Grantor's lands by Grantee or its officers, agents, employees, contractors, invitees, guests, or representatives at any time. No firearms or fishing equipment shall be taken on the Easements by Grantee or its officers, agents, employees, contractors, invitees, guests, or representatives at any time.

14. **Abandonment.** If, at any time after five years from the date hereof, Grantee should abandon all of the rights granted herein for said pipelines and appurtenances constructed upon said land and if such abandonment should continue for a continuous twenty-four (24) month period, this Easement shall ipso facto terminate and revert to Grantor, his heirs, legal representatives, and assigns, provided, however, such time shall be extended for such period of time that Grantee is

unable to exercise his rights granted hereunder because of Force Majeure. Force Majeure shall be any event beyond the reasonable control of Grantee in the exercise of due diligence. Grantee shall have the right for two years following any termination of this Agreement to remove its pipe, valves and all other property. Following the expiration of such period, any such property remaining on said land shall be and become the property of Grantor.

15. General Description of Above Ground Appurtenances. Grantee shall not place any above ground appurtenances on the Permanent Pipeline Easement except for gates, pipeline markers and cathodic protection units, cathodic test leads, alternating current mitigation equipment, and/or other cathodic protection appurtenances, necessary to monitor and control potential corrosion, including, without limitation, decouplers, pedestals, rectifiers, electric lines, electrical facilities, electric meters, junction boxes, anodes, wires, poles, ground beds, fencing, bollards, grounding systems, and any other appurtenances necessary for cathodic protection or corrosion control, if necessary for the operation of the Pipeline, as determined by Grantee in its sole discretion (the "Authorized Appurtenances"). Grantee shall use reasonable efforts to place the Authorized Appurtenances at the junction of the Permanent Pipeline Easement and fence lines, property lines, pipeline crossings, river or creek crossings, or road crossings, provided however, Grantee shall have the right to place same at any other location required by applicable law, regulation, or rule on Grantor's property.

16. Indemnity. GRANTEE SHALL DEFEND WITH COUNSEL OF GRANTEE'S CHOICE, INDEMNIFY, PROTECT, AND HOLD HARMLESS GRANTOR, GRANTOR'S HEIRS, SUCCESSORS, ASSIGNS AND RELATED OR AFFILIATED ENTITIES (THE "INDEMNIFIED PARTIES"), FROM ANY AND ALL LIENS, CLAIMS, DEMANDS, COSTS (INCLUDING BUT NOT LIMITED TO REASONABLE ATTORNEYS' FEES), EXPENSES, DAMAGES, LOSSES, AND CAUSES OF ACTION FOR DAMAGES ASSERTED BY PERSONS OR ENTITIES UNAFFILIATED WITH THE INDEMNIFIED PARTIES BECAUSE OF INJURY TO PERSONS (INCLUDING DEATH) AND INJURY OR DAMAGE TO OR LOSS OF ANY PROPERTY OR IMPROVEMENTS TO THE EXTENT CAUSED BY GRANTEE'S NEGLIGENCE, GROSS NEGLIGENCE, WILLFUL MISCONDUCT, OR STRICT LIABILITY.

17. Third Party Access. Grantee shall not grant to any third party access to the Easements and lands covered thereby for any purpose that is not related to the rights herein conveyed.

18. Tenants. Grantor hereby identifies the following as people or entities having a lease, sublease, or other possessory interest in Grantor's property:

(If this paragraph is left blank, then Grantor represents there are no such persons or entities.)

19. Counterparts. This Agreement may be executed in several counterparts, each of

which shall be an original of this Agreement but all of which, when delivered and taken together, shall constitute one and the same Agreement and be binding upon the parties who executed any counterpart, regardless of whether it is executed by all parties named herein.

20. **Assignability.** Grantee shall have the right to assign its interests under this Agreement in whole or in part, in which event Grantor acknowledges and agrees that assignee shall succeed to the rights and obligations of Grantee to the extent conveyed in such assignment, and Grantee shall be relieved of obligations with respect to the assigned interest which accrue after the date of assignment. In the event Grantee assigns its interests under this Agreement in whole or part to another entity, Grantee shall provide Grantor written notice of the assignment at the last known address of the person in whose name the property is listed on the most recent tax roll of any taxing unit authorized to levy property taxes against the property; provided, however, Grantee is not required to provide Grantor written notice if the assignment is to an affiliate or successor through merger, consolidation, or other sale or transfer of all or substantially all of Grantee's assets and business.

21. **Heirs and Assigns.** This Agreement and all of its terms, provisions, and obligations shall be covenants running with the land affected thereby and shall inure to the benefit of and be binding upon Grantor and Grantee and their respective heirs, executors, administrators, successors, and assigns.

22. **Insurance.** Grantee shall maintain at all times while Grantee uses the Easements, including during construction and operations on the Easements, commercial liability insurance or self-insurance: (i) issued by an insurer authorized to issue liability insurance in this state, if maintaining commercial liability insurance; and (ii) insuring Grantor against liability for personal injuries and property damage sustained by any person to the extent caused by the negligence of Grantee or Grantee's agents or contractors and to the extent allowed by law.

23. **Dewatering.** If during initial construction operations or during hydrostatic testing operations it becomes necessary to dewater the pipeline or its trench, and discharge onto lands adjacent to the trench, such dewatering shall be performed, to the extent practicable, within the Easements granted hereunder, and no additional consideration shall be due for any such dewatering within said Easements. If, however, Grantee deems it necessary to dewater outside said Easements and onto adjoining lands, then Grantor grants Grantee the right to do so, and to perform remediation operations, if necessary, within any area affected by such dewatering operation, and if any such dewatering outside the Easements causes injury or damage to crops, trees or improvements, then Grantee shall pay to Grantor verifiable, actual and reasonable costs to compensate Grantor for any such un-remediated injury or damage plus access to remediate the injury or damage.

24. **Inadvertent returns.** If subsurface boring or directional drilling operations are performed within any of the Easements granted hereunder, and if during those operations, drilling mud used in said operations seeps or flows from the subsurface to the surface, Grantor grants Grantee temporary ingress and egress to enter upon all lands affected by such drilling mud to vacuum up and, or otherwise remove said mud, and to remediate the surface affected by such drilling mud, whereupon Grantee's right to enter upon the lands affected by the mud returns shall

terminate. If any such mud returns outside the Easements causes injury or damage to crops, trees or improvements, then Grantee shall pay to Grantor verifiable, actual and reasonable costs to compensate Grantor for any such un-remediated injury or damage.

25. Integration Clause. This Agreement constitutes the entire agreement and supersedes any and all prior oral understandings and agreements, if any, concerning the subject of this Agreement. Grantor confirms and agrees that Grantor has been made no promise or agreement by Grantee or any agent of Grantee (which is not expressed or referenced specifically within this Agreement) in executing this Agreement, that Grantor is not relying upon any statement or representation of Grantee or any agent of Grantee and that Grantor's execution of this Agreement is free and voluntary. This Agreement may not be modified or amended except on or after the date hereof except by a writing signed by the party against whom said modification or amendment is to be enforced and no party shall be liable or bound to any other party in any manner except as specifically set forth herein.

TO HAVE AND TO HOLD, subject to all matters of record which are valid and subsisting and affect Grantor's property burdened by this Permanent Easement Agreement, the rights, privileges, and authority hereby granted unto Grantee and its successors and assigns, forever.

EXECUTED and effective as of the ____ day of _____, 20__.

*****SIGNATURES TO FOLLOW ON NEXT PAGES*****

ADDENDUM “A”
ADDENDUM TO PIPELINE EASEMENT AGREEMENT BETWEEN The City of
Highland, an Illinois Municipal Corporation, (“Grantor”)
AND
Southern Illinois Connector LLC, (“Grantee”)

This Addendum is attached to and made a part of that Pipeline Easement Agreement (“Easement”) from Grantor to Grantee. In the event of a conflict between the main body of the Easement and this Addendum, the terms of this Addendum shall control.

The aforesaid easement is granted subject to the following terms stipulations and conditions which are hereby covenant and agreed to by grantor. By acceptance of any of the benefits hereunder Grantee shall be deemed to have agreed to be bound by the covenants applicable to Grantee hereunder.

The Company hereby acknowledges that Silver Lake is the City’s designated drinking water supply. Company represents and warrants that any drilling, boring, tunneling, installation, or other subsurface activity performed by or on behalf of Company beneath, adjacent to, or within the hydrogeologic influence zone of Silver Lake (collectively, the “Work”) shall be conducted in a manner that does not interfere with the City’s use of Silver Lake as a public drinking water supply.

Without limiting the foregoing, Company shall:

Hold the City harmless and indemnify, defend, and reimburse the City for all claims, losses, liabilities, damages and costs arising out of or relating to Company’s breach of this clause or Company’s Work that causes or contributes to any interference with, impairment of, or risk to Silver Lake as a drinking water supply. In the event that Grantor prevails in any legal action caused by the Grantee’s breach of this agreement, Grantee agrees to reimburse Grantor any reasonable attorney fees or costs incurred by the Grantor arising out of or relating to Company’s breach of this clause or Company’s Work that causes or contributes to any interference with, impairment of, or risk to Silver Lake as a drinking water supply.

EXHIBIT A

The South 1/4 of the West Half of the Northeast Quarter of the Southwest Quarter of Section 4, Township 4 North, Range 5 West of the Third Principal Meridian. Situated in Madison County, Illinois. That part lying West of the Highland-Grantfork Road in the West half of the Northeast Quarter of the Northeast Quarter of the Southwest Quarter of Section 4, Township 4 North, Range 5 West of the Third Principal Meridian, subject to a tract of land conveyed by Henry T. Schrupf and wife to People of the State of Illinois for purpose of a public highway by Deed, dated April 27, 1936, recorded in Book 732 Page 3. Situated in Madison County, Illinois.

AND ALSO The Northwest Quarter of the Southwest Quarter of Section 4, Township 4 North, Range 5 West of the Third Principal Meridian, except the following two tracts: Beginning at the Southwest corner of said Northwest Quarter of the Southwest Quarter; thence East 500 feet; thence North 600 feet; thence West 500 feet to the West line of said Section 4; thence South 600 feet to the point of beginning, containing 6.9 acres, also excepting a tract beginning at the Northwest corner of the Southwest Quarter of Section 4; thence South along the West line of said Section 4, 350.0 feet; thence East parallel to the North line of said Quarter Section 500 feet; thence Northeast to a point on the North line of said Quarter Section located 858.5 feet East of the Northwest corner thereof; thence West 858.5 feet to the point of beginning. Situated in Madison County, Illinois.

ALSO Beginning at the Southeast corner of the Southwest Quarter of the Northwest Quarter of Section 4, Township 4 North, Range 5 West; thence North 160 feet, thence West 326.5 feet, thence South 160 feet, thence East 326.5 feet along the South line of said Northwest Quarter to the point of beginning, containing 1.25 acres. Situated in Madison County, Illinois.

AND ALSO The North 15 acres of the West half of the Northeast Quarter of the Southwest Quarter of Section 4, Township 4 North, Range 5 West of the Third Principal Meridian excepting therefrom a tract of land conveyed to the People of the State of Illinois for purpose of a public highway by Deed, dated April 27, 1936, and recorded in Book 732, Page 3. Situated in Madison County, Illinois.

AND ALSO A tract of land in the Southeast Quarter of the Northwest Quarter of Section 4, Township 4 North, Range 5 West of the Third Principal Meridian described as follows: Commencing at the Southwest corner of the Southeast Quarter of the Northwest Quarter of said Section 4 and running thence North 500 feet thence east 480 feet to the West Right of Way line of the Highland-Grantfork Road, thence Southeasterly 530 feet along said right of way line, thence West 600 feet to the point of beginning and containing 6.50 acres, situated in the County of Madison, State of Illinois.

EXCEPT That part of the West Half of Section 4, Township 4 North, Range 5 West of the Third Principal Meridian, Madison County, Illinois, described as follows: Commencing at the northeast corner of the Southwest Quarter of said Section 4; thence South 89 degrees 54 minutes 08 seconds West on the north line of the Southwest Quarter of said Section 4, a distance of 724.28 feet to the existing southwesterly right of way line of FAP Route 692 (Illinois Route 160) and the Point of Beginning. From said Point of Beginning; thence on said existing southwesterly right of way line for the following three (3) courses: (1) South 21 degrees 57 minutes 28 seconds East, 143.67 feet, (2) North 68 degrees 02 minutes 32 seconds East, 5.00 feet, (3) South 21 degrees 57 minutes 28 seconds East, 250.00 feet; thence North 33 degrees 15 minutes 04 seconds West, 50.99 feet to a point 10.00 feet normally distant southwesterly of said existing southwesterly right of way line; thence North 21 degrees 57 minutes 28 seconds West, on line 10.00 feet southwesterly of and

parallel with said existing southwesterly right of way line, 425.00 feet; thence North 38 degrees 39 minutes 28 seconds West, 52.20 feet to a point 20.00 feet normally distant southwesterly of said existing southwesterly right of way line; thence North 21 degrees 57 minutes 28 seconds West, on line 20.00 feet southwesterly of and parallel with said existing southwesterly right of way line, 50.00 feet; thence North 12 degrees 52 minutes 03 seconds West, 126.59 feet to said existing southwesterly right of way line; thence South 21 degrees 57 minutes 28 seconds East on said existing southwesterly right of way line, 306.33 feet to the Point of Beginning. Parcel 8415001 herein described contains 0.143 acre, or 6,250 square feet, more or less.

LEGAL DESCRIPTION:

Section: 4
 Township: 4N
 Range: 5W

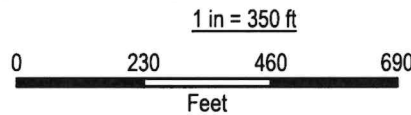
EXHIBIT "B"

MADISON COUNTY, IL



P:\M:\GIS\Projects\141-000000\1-30 - E-I-Southern Illinois Connector\141-000000\1-30 - E-I-Southern Illinois Connector.aprx, Date exported: 2/20/22

Grantor hereby agrees that Grantee shall have the right to and is hereby authorized, with or without the joinder of Grantor, to file Exhibit B-1 by Affidavit, to amend this Agreement to include such new Exhibit B-1 or to attach such new Exhibit B-1 to this Agreement, and to record or re-record such affidavit, amendment, or Agreement with the new Exhibit B-1. Grantee shall provide Grantor with a copy of the recorded affidavit, amendment or re-recorded Agreement.



- Route Centerline
- Permanent Easement
- Temporary Easement
- Parcel Boundary

OWNERSHIP:
 CITY OF HIGHLAND

TAX ID NUMBER:
 02-1-18-04-00-000-030

TRACT NUMBER: SILC-IL-MAD-160.000-ROW



Total Distance: **577.49** Feet | **35.00** Rods
 Area of Permanent Easement: **0.771** Acres
 Area of Temporary Workspace: **0.223** Acres
 Area of Additional Temporary Workspace: **0.000** Acres
 Length of Permanent Access Road: **0** Feet
 Length of Temporary Access Road: **0** Feet

Area calculations and linear distances were calculated using: NAD 1983 2011 StatePlane Illinois West FIPS 1202 Ft US

JOB NUMBER:

DRAWING NUMBER: PSK-SILC-IL-MAD-160.000-ROW

| REV | DATE | REV BY | CHK BY | COMPANY |
|-----|-----------|--------|--------|---------|
| 1 | 2/12/2026 | RC | CM | EXP |

LEGAL DESCRIPTION:

Section: 4
 Township: 4N
 Range: 5W

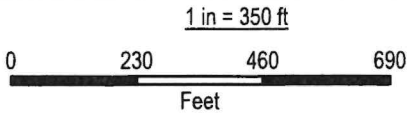
EXHIBIT "B"

MADISON COUNTY, IL



Path: C:\projects\IL-MAD\000000\3-30-21-Southern Illinois Connector\GIS\Map\psk-silc-il-mad-157-000-row.aprx, Date Exported: 2/26/2026

Grantor hereby agrees that Grantee shall have the right to and is hereby authorized, with or without the joinder of Grantor, to file Exhibit B-1 by Affidavit, to amend this Agreement to include such new Exhibit B-1 or to attach such new Exhibit B-1 to this Agreement, and to record or re-record such affidavit, amendment, or Agreement with the new Exhibit B-1. Grantee shall provide Grantor with a copy of the recorded affidavit, amendment or re-recorded Agreement.



- Route Centerline
- Permanent Easement
- Temporary Easement
- Additional Temporary Workspace
- Parcel Boundary

OWNERSHIP:
 CITY OF HIGHLAND

TAX ID NUMBER:
 02-1-18-04-00-000-039

TRACT NUMBER: SILC-IL-MAD-157.000-ROW



Total Distance: **910.98 Feet** | **55.21 Rods**
 Area of Permanent Easement: **0.978 Acres**
 Area of Temporary Workspace: **0.196 Acres**
 Area of Additional Temporary Workspace: **0.010 Acres**
 Length of Permanent Access Road: **0 Feet**
 Length of Temporary Access Road: **0 Feet**

JOB NUMBER:

DRAWING NUMBER: PSK-SILC-IL-MAD-157.000-ROW

| REV | DATE | REV BY | CHK BY | COMPANY |
|-----|-----------|--------|--------|---------|
| 1 | 2/12/2026 | RC | CM | EXP |

Area calculations and linear distances were calculated using: NAD 1983 2011 StatePlane Illinois West FIPS 1202 Ft US

LEGAL DESCRIPTION:

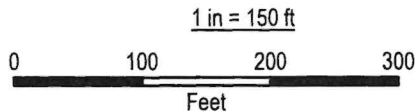
Section: 4
 Township: 4N
 Range: 5W

EXHIBIT "B"

MADISON COUNTY, IL



Grantor hereby agrees that Grantee shall have the right to and is hereby authorized, with or without the joinder of Grantor, to file Exhibit B-1 by Affidavit, to amend this Agreement to include such new Exhibit B-1 or to attach such new Exhibit B-1 to this Agreement, and to record or re-record such affidavit, amendment, or Agreement with the new Exhibit B-1. Grantee shall provide Grantor with a copy of the recorded affidavit, amendment or re-recorded Agreement.



- Route Centerline
- Permanent Easement
- Parcel Boundary

OWNERSHIP:
 CITY OF HIGHLAND

TAX ID NUMBER:
 02-1-18-04-00-000-040

TRACT NUMBER: SILC-IL-MAD-161.000-ROW



Total Distance: **189.91** Feet | **11.51** Rods
 Area of Permanent Easement: **0.218** Acres
 Area of Temporary Workspace: **0.000** Acres
 Area of Additional Temporary Workspace: **0.000** Acres
 Length of Permanent Access Road: **0** Feet
 Length of Temporary Access Road: **0** Feet

JOB NUMBER:

DRAWING NUMBER: PSK-SILC-IL-MAD-161.000-ROW

Area calculations and linear distances were calculated using: NAD 1983 2011 StatePlane Illinois West FIPS 1202 Ft US

| REV | DATE | REV BY | CHK BY | COMPANY |
|-----|-----------|--------|--------|---------|
| 1 | 2/12/2026 | RC | CM | EXP |

C:\projects\AL-0000000000_02-01-2026_Southern Illinois Connector\02-01-2026_IL-161.000-ROW\02-01-2026_IL-161.000-ROW.dwg - E:\Southern Illinois Connector\02-01-2026_IL-161.000-ROW\02-01-2026_IL-161.000-ROW.dwg - E:\Southern Illinois Connector\02-01-2026_IL-161.000-ROW\02-01-2026_IL-161.000-ROW.dwg



CALCULATION WORKSHEET

5/9/2026

Tract Number: SILC-IL-MAD-161.000-ROW **Parcel ID:** 02-1-18-04-00-000-040

Landowner Name: CITY OF HIGHLAND

Permanent Easement and Temporary Work Space

ROW 0.218 (acres) X \$15,000.00 x 125% = \$4,087.50

TWS 0 (acres) X \$15,000.00 x 10% = \$0.00

ATWS 0 (acres) X \$15,000.00 x 10% = \$0.00

TOTAL ROW COMPENSATION \$4,087.50

Crop Damages: (Unit = tons, bushels, etc)
Crop Type: Beans Unit/Ac 65 Bushels \$/Unit \$ 11.00

0.22
Acres

| | | | | |
|----------|------|---|----|--------|
| 1st Year | 100% | = | \$ | 155.87 |
| 2nd Year | 100% | = | \$ | 155.87 |
| 3rd Year | 60% | = | \$ | 93.52 |
| 4th Year | 30% | = | \$ | 46.76 |
| 5th Year | 10% | = | \$ | 15.59 |

Total Crop Damages - to be paid before construction \$ 467.61

Other Damages to be Calculated:

Describe: Amount to facilitate settlement = \$1,107.81

Calculate: 1 x \$1,107.81 per Agreement = \$1,107.81

Total Other Damages \$1,107.81

Total Damages to be paid before construction \$1,575.42

Total Compensation \$5,662.92

AGENT: DANIEL ROGERS 618-946-3194

LANDOWNER: 

DATE: 5-17-26

SKETCH DATE: 2/12/2026

SKETCH REV: 1



CALCULATION WORKSHEET

5/9/2026

Tract Number: SILC-IL-MAD-160.000-ROW **Parcel ID:** 02-1-18-04-00-000-030

Landowner Name: CITY OF HIGHLAND

Permanent Easement and Temporary Work Space

| | | | | | | | |
|-------------------------------|--------------|-----------|--------------------|---|------|---|---------------------------|
| ROW | <u>0.771</u> | (acres) X | <u>\$15,000.00</u> | X | 125% | = | <u>\$14,456.25</u> |
| TWS | <u>0.223</u> | (acres) X | <u>\$15,000.00</u> | X | 10% | = | <u>\$334.50</u> |
| ATWS | <u>0</u> | (acres) X | <u>\$15,000.00</u> | X | 10% | = | <u>\$0.00</u> |
| TOTAL ROW COMPENSATION | | | | | | | <u>\$14,790.75</u> |

Crop Damages: (Unit = tons, bushels, etc)

| | | | | | | | |
|--|--------------|----------|-----------|---------|----------------|----|---------------------------|
| Crop Type: | <u>Beans</u> | Unit/Ac | <u>65</u> | Bushels | <u>\$/Unit</u> | \$ | <u>11.00</u> |
| | <u>0.99</u> | 1st Year | | 100% | = | \$ | <u>710.71</u> |
| | <u>Acres</u> | 2nd Year | | 100% | = | \$ | <u>710.71</u> |
| | | 3rd Year | | 60% | = | \$ | <u>426.43</u> |
| | | 4th Year | | 30% | = | \$ | <u>213.21</u> |
| | | 5th Year | | 10% | = | \$ | <u>71.07</u> |
| Total Crop Damages - to be paid before construction | | | | | | | <u>\$ 2,132.13</u> |

Other Damages to be Calculated:

Describe: Amount to facilitate settlement = \$5,662.92

Calculate: 1 x \$297.12 per Agreement = \$297.12

Total Other Damages **\$297.12**

Total Damages to be paid before construction **\$2,429.25**

Total Compensation **\$17,220.00**

AGENT: DANIEL ROGERS 618-946-3194

LANDOWNER:  DATE: 5-13-26

SKETCH DATE: 2/12/2026 SKETCH REV: 1



CALCULATION WORKSHEET

5/9/2026

Tract Number: SILC-IL-MAD-157.000-ROW **Parcel ID:** 02-1-18-04-00-000-039

Landowner Name: CITY OF HIGHLAND

Permanent Easement and Temporary Work Space

| | | | | | | | |
|------|--------------|-----------|--------------------|---|------|---|--------------------|
| ROW | <u>0.978</u> | (acres) X | <u>\$15,000.00</u> | X | 125% | = | <u>\$18,337.50</u> |
| TWS | <u>0.196</u> | (acres) X | <u>\$15,000.00</u> | X | 10% | = | <u>\$294.00</u> |
| ATWS | <u>0.01</u> | (acres) X | <u>\$15,000.00</u> | X | 10% | = | <u>\$15.00</u> |

TOTAL ROW COMPENSATION \$18,646.50

| | | | | | | | |
|-----------------------------|-----------------------------|----------|-----------|---------|----|--|---------------|
| <u>Crop Damages:</u> | (Unit = tons, bushels, etc) | | Bushels | | | | |
| Crop Type: | <u>Beans</u> | Unit/Ac | <u>65</u> | \$/Unit | \$ | | <u>11.00</u> |
| | <u>1.18</u> | 1st Year | 100% | = | \$ | | <u>846.56</u> |
| | <u>Acres</u> | 2nd Year | 100% | = | \$ | | <u>846.56</u> |
| | | 3rd Year | 60% | = | \$ | | <u>507.94</u> |
| | | 4th Year | 30% | = | \$ | | <u>253.97</u> |
| | | 5th Year | 10% | = | \$ | | <u>84.66</u> |

Total Crop Damages - to be paid before construction \$ 2,539.68

Other Damages to be Calculated:

Describe: Amount to facilitate settlement = \$5,977.14

Calculate: 1 x \$5,977.14 per Agreement = \$5,977.14

Total Other Damages \$5,977.14

Total Damages to be paid before construction \$8,516.82

Total Compensation \$27,163.32

AGENT: DANIEL ROGERS 618-946-3194

LANDOWNER: 

DATE: 5-13-26

SKETCH DATE: 2/12/2026

SKETCH REV: 1



| VENDOR NAME# | DESCRIPTION | ACCOUNT/DESCRIPTION | AMOUNT | CHECK # | CHECK DATE |
|--|--|----------------------|------------------|---------|------------|
| CLEARGOV INC | CLEARGOVDIGITALBUDGETBOOK-RENEWAL05/01/26-04/30/27 | 00100018-533000 | 8,858.00 | 8706 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | PRO 11 KEYBOARD WITH SLIM PEN,SURFACE PRO 10 TABLE | 00100018-547000 | 6,859.98 | 8694 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 3 QTY WEBCAM WITH DUAL SPEAKERS | 00100018-547000 | 112.74 | 8694 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 6 PORT GIGABIT POE SWITCH, 10 PORT GIGABIT POE SWI | 00100018-547000 | 106.38 | 8694 | 5/15/2026 |
| CDW G Inc | 140 QTY GOV MS_PSAOFFICE STD P/DVC SL | 00100018-553000 | 49,173.30 | 8845 | 5/15/2026 |
| TYLER TECHNOLOGIES INC | SOFTWARE SPLIT | 00100018-553000 | 700.00 | 8837 | 5/15/2026 |
| TYLER TECHNOLOGIES INC | SOFTWARE SPLIT | 00100018-553000 | 2,800.00 | 8837 | 5/15/2026 |
| TYLER TECHNOLOGIES INC | SOFTWARE SPLIT | 00100018-553000 | 1,400.00 | 8837 | 5/15/2026 |
| | FUND TOTAL: | 001 -00100018 | 70,010.40 | | |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00110011-522000 | 9,244.83 | 8847 | 5/15/2026 |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00110011-522000 | 836.78 | 8617 | 5/15/2026 |
| MGT IMPACT SOLUTIONS LLC | CHRISTINA SMITH S.T. HOURS APRIL 2026 | 00110011-523000 | 442.98 | 8617 | 5/15/2026 |
| CHRIS CONRAD | PERDIEM MEALS IMAE CONF 05/13/26-05/15/26 CONRAD | 00110011-524000 | 59.00 | 8683 | 5/12/2026 |
| City Petty Cash | MILEAGE REIM COURT HOUSE AND UPS - R OHREN | 00110011-524000 | 29.00 | 8799 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 00110011-532000 | 2,450.16 | 8838 | 5/15/2026 |
| WATTS COPY SYSTEMS INC. | COPIER USAGE/LEASE | 00110011-534000 | 168.71 | 8842 | 5/15/2026 |
| HIGHLAND AREA CHRISTIAN SERVICE MINISTRY | APRIL 2026 GOOD SAMARITAN | 00110011-539000 | 182.18 | 8808 | 5/15/2026 |
| HIGHLAND AUTOWASH LLC | UNLIMITED CAR WASH - CITY HALL | 00110011-539000 | 20.00 | 8728 | 5/15/2026 |
| MADISON COUNTY FAIR ASSOCIATION | FUNDING REQUEST FOR MADISON COUNTY FAIR 2026 | 00110011-539031 | 9,000.00 | 8744 | 5/15/2026 |
| UNITED STATES JUNIOR CHAMBER OF COMMERCE | FUNDING REQUEST FOR 2026 SCHWEIZERFEST | 00110011-539031 | 3,000.00 | 8730 | 5/15/2026 |
| Highland Communication Services | HCS SERVICE-HACSM | 00110011-539050 | 42.95 | 8729 | 5/15/2026 |
| Highland Communication Services | HCS SERVICE- CITY HALL | 00110011-539050 | 607.80 | 8729 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | FINGET TIPS LARGE- RETURN | 00110011-541000 | -3.19 | 8694 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 00110011-542000 | 65.24 | 8849 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | ADDING MACHINE TAPE, MICR TONER, GEL PENS | 00110011-543000 | 282.16 | 8792 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00110011-543000 | 210.12 | 8797 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00110011-543000 | 36.98 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00110011-543000 | 14.99 | 8812 | 5/15/2026 |
| MULTI SERVICE TECHNOLOGY SOLUTIONS INC | WALMART OPERATING SUPPLIES | 00110011-543000 | 66.29 | 8767 | 5/15/2026 |
| | FUND TOTAL: | 001 -00110011 | 26,756.98 | | |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00120012-522000 | 2,124.14 | 8847 | 5/15/2026 |
| VIRNOUS CORP | BEHAVIORAL FUSION-AN INVESTIGATIVE DISCIPLINE | 00120012-524000 | 750.00 | 8771 | 5/15/2026 |
| SETTING SAIL LLC | USPS GROUND- POSPAPER WAREHOUSE | 00120012-532000 | 46.75 | 8826 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 00120012-532000 | 244.68 | 8838 | 5/15/2026 |
| WATTS COPY SYSTEMS INC. | COPIER USAGE/LEASE | 00120012-534000 | 47.99 | 8772 | 5/15/2026 |
| UTILITRA | DEA CAMERA REPLACEMENT NW HWY40 RMA LPR | 00120012-536000 | 1,650.00 | 8770 | 5/15/2026 |
| CITY OF HIGHLAND | MTN/REPAIR- #1 | 00120012-536010 | 36.51 | 8705 | 5/15/2026 |
| CITY OF HIGHLAND | MTN/REPAIR- #3 | 00120012-536010 | 36.51 | 8705 | 5/15/2026 |
| CITY OF HIGHLAND | MTN/REPAIR- #16 BLACK EXPLORER | 00120012-536010 | 106.95 | 8798 | 5/15/2026 |
| CITY OF HIGHLAND | MTN/REPAIR- #5 | 00120012-536010 | 36.51 | 8798 | 5/15/2026 |
| CITY OF HIGHLAND | MTN/REPAIR- #2 | 00120012-536010 | 35.14 | 8798 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00120012-538000 | 35.97 | 8812 | 5/15/2026 |
| ACTIVE911, INC | ADD. LICENSES FOR EXISTING SUBSCRIPTIONX3 | 00120012-539000 | 14.37 | 8692 | 5/15/2026 |
| GOVERNMENTAL CONSULTING SOLUTIONS INC | CONSULTING SERVICES MAY 2026 | 00120012-539000 | 800.00 | 8724 | 5/15/2026 |
| MADISON COUNTY GOVERNMENT | LEADS ACCESS 02/01/26-02/28/26 | 00120012-539000 | 24.28 | 8815 | 5/15/2026 |
| TRANSUNION RISK AND ALTERNATIVE | TLO INVESTIGATION CHECK 04/01/26-04/30/26 | 00120012-539000 | 100.00 | 8834 | 5/15/2026 |
| Highland Communication Services | HCS SERVICE-POLICE DEPT/PUBLIC SAFETY | 00120012-539050 | 652.03 | 8729 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 00120012-542000 | 4,939.16 | 8849 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 2 QTY POS PAPER THEMAL PAPER RETURN | 00120012-543000 | -108.64 | 8694 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00120012-543000 | 320.76 | 8797 | 5/15/2026 |
| MULTI SERVICE TECHNOLOGY SOLUTIONS INC | WALMART OPERATING SUPPLIES | 00120012-543000 | 63.80 | 8835 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY FLASHLIGHT | 00120012-544001 | 84.99 | 8694 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | HANES TSHIRT, THE HAT PROS CAP | 00120012-544001 | 49.90 | 8694 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY OAKLEY GASCAN SUNGLASSES- RETURN | 00120012-544001 | -145.61 | 8792 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY BRINKS- 30MM SOLID BRASS PADLOCK | 00120012-544001 | 20.15 | 8792 | 5/15/2026 |
| JEREMIAH KINGERY | REIM JCPENNY AND KOHLS- KINGERY | 00120012-544001 | 527.01 | 8811 | 5/15/2026 |
| Leon Uniform Company Inc | JOHNS-X3 MENS REFLEX CARGO,X5 WMN UFX POLO | 00120012-544001 | 699.00 | 8742 | 5/15/2026 |
| Leon Uniform Company Inc | HORNER-X2-MENS COVERT CARGO,X2-CX360 S/S | 00120012-544001 | 409.00 | 8742 | 5/15/2026 |
| Leon Uniform Company Inc | BOGARD-X2-MENS UV1 CX360 UNDERVEST,X2-FLEX PANTS | 00120012-544001 | 321.00 | 8742 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00120012-546000 | 34.99 | 8612 | 5/15/2026 |
| | FUND TOTAL: | 001 -00120012 | 13,957.34 | | |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00120013-522000 | 724.14 | 8847 | 5/15/2026 |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00120013-522000 | 836.78 | 8847 | 5/15/2026 |
| MORAN ECONOMIC DEVELOPMENT LLC | ZONING CODE-ALDI PLAN REVIEW:MILEAGE REIMBURSE@35M | 00120013-523000 | 285.38 | 8747 | 5/15/2026 |
| FRONTIER | PHONE CHARGES- B&Z | 00120013-531000 | 101.42 | 8722 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 00120013-532000 | 187.44 | 8838 | 5/15/2026 |
| City Of Highland | APRIL 2026 ELECTRIC INSPECTIONS | 00120013-539081 | 366.40 | 8796 | 5/15/2026 |
| ZOBRIST ELECTRIC INC | MARCH INSPECTIONS | 00120013-539081 | 995.00 | 8775 | 5/15/2026 |
| ZOBRIST ELECTRIC INC | APRIL INSPECTIONS | 00120013-539081 | 941.00 | 8775 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 00120013-542000 | 283.15 | 8849 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 2 QTY THEMAL PAPER | 00120013-543000 | 108.64 | 8792 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY MENS RAIN JACKET | 00120013-544000 | 55.99 | 8792 | 5/15/2026 |
| | FUND TOTAL: | 001 -00120013 | 4,885.34 | | |
| Highland Communication Services | HCS SERVICE- BLDG&ZONNING | 00120014-533000 | 168.78 | 8729 | 5/15/2026 |
| ED M. FELD EQUIPMENT CO. INC. | X2-MIKES0025; X1 FUEL CHG SCBA REPAIR | 00120014-536000 | 240.00 | 8715 | 5/15/2026 |
| CITY OF HIGHLAND | MTN/REPAIR 2025 DODGE RAM 1500 #1593 | 00120014-536010 | 74.08 | 8798 | 5/15/2026 |
| SENTINEL EMERGENCY SOLUTIONS LLC | 3/4 AUTOMATIC DRAIN VALVE-90 DEGREE | 00120014-536010 | 55.80 | 8758 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 3 QTY 120W LED WALL PK LIGHTS | 00120014-538000 | 132.51 | 8792 | 5/15/2026 |
| ZOBRIST ELECTRIC INC | WOODCREST FANS REPAIRS | 00120014-538000 | 975.00 | 8775 | 5/15/2026 |
| ZOBRIST ELECTRIC INC | WOODCREST LIGHT SWAP-MATERIALS/LABOR LED TUBES | 00120014-538000 | 1,500.00 | 8775 | 5/15/2026 |
| CINTAS CORPORATION NO 2 | WATERBREAK COOLER AGREEMENT | 00120014-539000 | 54.00 | 8704 | 5/15/2026 |
| CINTAS CORPORATION NO 2 | HARD SURFACE DISINFECT SVC | 00120014-539000 | 7.53 | 8704 | 5/15/2026 |
| WATTS COPY SYSTEMS INC. | COPIER USAGE/LEASE | 00120014-539000 | 79.83 | 8772 | 5/15/2026 |
| Highland Communication Services | HCS SERVICE- FIRE STATION #2 | 00120014-539050 | 3.00 | 8729 | 5/15/2026 |
| HUELS OIL CO | APRIL DIESEL FUEL | 00120014-542000 | 652.46 | 8846 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 00120014-542000 | 356.88 | 8849 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 3 QTY LED WALL MOUNT PACK LIGHTS- RETURN | 00120014-543000 | -218.97 | 8792 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00120014-543000 | 79.98 | 8797 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00120014-543000 | 110.25 | 8812 | 5/15/2026 |
| DINGES PARTNERS GROUP LLC | CUSTOM LETTER PATCH | 00120014-544000 | 143.90 | 8710 | 5/15/2026 |
| EVERLASTING ETCH | X23-ACCOUNTIBILITY TAGS VELCRO | 00120014-544000 | 40.25 | 8720 | 5/15/2026 |
| MUNICIPAL EMERGENCY SERVICES INC. | 3 QTY MENS LONG SLEEVE POLO | 00120014-544000 | 240.89 | 8748 | 5/15/2026 |
| ED M. FELD EQUIPMENT CO. INC. | ARNTX ATTACH TAN,BLACK,GRN,YLW, JAFRIB YEL | 00120014-547000 | 7,560.00 | 8715 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00120014-547000 | 58.47 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00120014-547000 | 39.89 | 8812 | 5/15/2026 |
| | FUND TOTAL: | 001 -00120014 | 12,354.53 | | |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00140017-522000 | 651.72 | 8847 | 5/15/2026 |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00140017-522000 | 836.78 | 8847 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 00140017-532000 | 9.46 | 8838 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 00140017-532000 | 2.94 | 8838 | 5/15/2026 |
| CITY OF HIGHLAND | MTN/REPAIR #606 FORD F550 | 00140017-536010 | 1,282.59 | 8798 | 5/15/2026 |
| COOPERATIVE RESPONSE CENTER INC | BASEFEEAPRIL.CRCAGENT,CRCLINKUSE | 00140017-539000 | 283.20 | 8801 | 5/15/2026 |
| GOVERNMENTAL CONSULTING SOLUTIONS INC | CONSULTING SERVICES MAY 2026 | 00140017-539000 | 2,000.00 | 8724 | 5/15/2026 |
| KEITH W REECE | CITY PARK. LOT- MAIN & WALNUT:4/6,4/12, 4/18, 4/25 | 00140017-539000 | 220.00 | 8737 | 5/15/2026 |
| RIGHT WAY TRAFFIC CONTROL INC. | 8 WAYFINDING SIGNS | 00140017-539000 | 5,000.00 | 8756 | 5/15/2026 |



| VENDOR NAME# | DESCRIPTION | ACCOUNT/DESCRIPTION | AMOUNT | CHECK # | CHECK DATE |
|--|---|---------------------|------------------|---------|------------|
| TIMES TRIBUNE | LEGAL AD-TROY TIMES- NOML FY 27 MFT 4/23 & 4/30/26 | 00140017-539000 | 75.20 | 8766 | 5/15/2026 |
| JAMES V MILLER | TREE REMOVALS 9TH ZSCHOKKE, LAUREL & STUMP | 00140017-539022 | 4,600.00 | 8712 | 5/15/2026 |
| Highland Communication Services | HCS CHARGES - S & A | 00140017-539050 | 29.00 | 8729 | 5/15/2026 |
| HUELS OIL CO | APRIL DIESEL FUEL | 00140017-542000 | 3,508.07 | 8846 | 5/15/2026 |
| HUELS OIL CO | DHS-PREM OFF-ROAD DIESEL | 00140017-542000 | 839.46 | 8846 | 5/15/2026 |
| HUELS OIL CO | DHS-PREM OFF-ROAD DIESEL | 00140017-542000 | 350.41 | 8846 | 5/15/2026 |
| HUELS OIL CO | 40 QTY STARPLEX HD 2 M5 TUBE 10/1 | 00140017-542000 | 263.60 | 8846 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-542000 | 27.96 | 8812 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | DIESEL EXHAUST FLUID | 00140017-542000 | 77.64 | 8750 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 00140017-542000 | 263.64 | 8849 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 00140017-542000 | 237.40 | 8849 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00140017-543000 | 137.64 | 8797 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | 41.54 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | 79.98 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | 20.61 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | -6.31 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | -9.98 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | 22.26 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | 37.45 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | 29.04 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | 35.47 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-543000 | 66.90 | 8812 | 5/15/2026 |
| Nu Way Concrete Forms Troy LLC | #6X16" REBAR, 24"X12" FORM TUBE, OTHER SUPPLIES | 00140017-543000 | 293.22 | 8751 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-544000 | 39.99 | 8812 | 5/15/2026 |
| London Shoe Shop | SAFETY BOOTS- J SCHROEDER | 00140017-544000 | 232.00 | 8743 | 5/15/2026 |
| London Shoe Shop | SAFETY BOOTS- R HELLMANN | 00140017-544000 | 240.00 | 8743 | 5/15/2026 |
| London Shoe Shop | SAFETY BOOTS- C LEITSCHUH | 00140017-544000 | 240.00 | 8743 | 5/15/2026 |
| London Shoe Shop | SAFETY BOOTS- K SKOGLEY | 00140017-544000 | 248.00 | 8743 | 5/15/2026 |
| London Shoe Shop | SAFETY BOOTS- B KLEIN | 00140017-544000 | 248.00 | 8743 | 5/15/2026 |
| KOHNNEN CONCRETE PRODUCTS INC. | PARKING CURBS YELLOW, PARKING CURB PINS | 00140017-545000 | 630.00 | 8741 | 5/15/2026 |
| McKay Auto Parts Inc | LAMP- LARGE TRAILER | 00140017-545000 | 27.98 | 8746 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-547000 | 419.99 | 8812 | 5/15/2026 |
| JOHN FABICK TRACTOR CO | FORK ATTACHMENT - FOR SKIDSTEERS | 00140017-547000 | 1,200.00 | 8734 | 5/15/2026 |
| Warning Lites of Southern IL LLC | BARRICADE COMBOCADE, BCADDE LIGHT- SOLAR | 00140017-547000 | 2,583.75 | 8788 | 5/15/2026 |
| CHRIST BROS ASPHALT INC | HMA - 10.63 T/, \$80 P/T | 00140017-554000 | 850.38 | 8703 | 5/15/2026 |
| RED E MIX LLC | 7 BAG-6.5 CY, \$191 P/CY-BLACK OAK-WATERMAIN BREAKS | 00140017-554000 | 1,241.50 | 8754 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-555050 | 65.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00140017-555050 | 100.36 | 8812 | 5/15/2026 |
| KOHNNEN CONCRETE PRODUCTS INC. | MANHOLE , COVER SLAB, CURB INET, SEALANT | 00140017-555050 | 1,275.00 | 8741 | 5/15/2026 |
| RED E MIX LLC | 3000PSI FOOTING/WALL 2 CY, \$164 P/CY, SM. LOAD CHG | 00140017-555050 | 578.00 | 8754 | 5/15/2026 |
| RED E MIX LLC | 4000 PSI O/S FLATWORK - 2 CY, \$168 P/CY | 00140017-555050 | 586.00 | 8754 | 5/15/2026 |
| | FUND TOTAL: | 001-00140017 | 32,113.83 | | |
| GILMORE & BELL P.C | GENERAL OBLI BONDS ALTERNATE REC SOURCE SERIES2026 | 00570005-522000 | 18,000.00 | 8780 | 5/15/2026 |
| UMB BANK NA | CITYOFHIGHLAND | 00570005-539000 | 200.00 | 8840 | 5/15/2026 |
| VOLKERT INC | PMT. #6- ALDI ROADWAY & SANITARY PROJECT | 00570005-550500 | 10,000.00 | 8787 | 5/15/2026 |
| | FUND TOTAL: | 005-00570005 | 28,200.00 | | |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00770007-522000 | 893.10 | 8847 | 5/15/2026 |
| MALLOD HUBBARD | PERDIEM MEALS IMEA CONF 05/13/26-05/15/26 HUBBARD | 00770007-524000 | 59.00 | 8684 | 5/12/2026 |
| GOVERNMENTAL CONSULTING SOLUTIONS INC | CONSULTING SERVICES MAY 2026 | 00770007-539000 | 1,200.00 | 8724 | 5/15/2026 |
| STEELHAVEN HOMES LLC | SINGLE-FAMILY HOME INCENTIVE- 160A FIELD CROSSING | 00770007-539000 | 4,000.00 | 8829 | 5/15/2026 |
| STEELHAVEN HOMES LLC | SINGLE-FAMILY HOME INCENTIVE- 160B FIELD CROSSING | 00770007-539000 | 4,000.00 | 8829 | 5/15/2026 |
| | FUND TOTAL: | 007-00770007 | 10,152.10 | | |
| Nu Way Concrete Forms Troy LLC | #6X16" REBAR, 24"X12" FORM TUBE, OTHER SUPPLIES | 00840000-543000 | 1,075.00 | 8751 | 5/15/2026 |
| Warning Lites of Southern IL LLC | SIGN - BUMP | 00840000-543000 | 59.50 | 8788 | 5/15/2026 |
| Warning Lites of Southern IL LLC | 100 POSTS, 181 SIGNS, | 00840000-543000 | 9,886.35 | 8788 | 5/15/2026 |
| | FUND TOTAL: | 008-00840000 | 11,020.85 | | |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 00960009-522000 | 144.83 | 8847 | 5/15/2026 |
| DIRECT FITNESS SOLUTIONS LLC | TRAINING FOR FITNESS INSTRUCTORS KRC | 00960009-524000 | 975.00 | 8711 | 5/15/2026 |
| FRONTIER | KRC PHONE CHARGES | 00960009-531000 | 414.68 | 8722 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 00960009-532000 | 623.75 | 8638 | 5/15/2026 |
| BOESER COMMERCIAL SOLUTIONS LLC | KORTE REC CENTER WINDOW PATCH | 00960009-538000 | 247.25 | 8793 | 5/15/2026 |
| ENERGY WISE HEATING COOLING COMPANY | CHEMICALLY CLEAN CONDENSERS ON ROOF | 00960009-538000 | 781.00 | 8718 | 5/15/2026 |
| ST LOUIS HOLDCO INC | KRC ELEVATOR ASSESSMENT AND REPAIR | 00960009-538000 | 602.00 | 8759 | 5/15/2026 |
| BUILDINGSTARS OPERATIONS INC | KRC CLEANING SERVICES | 00960009-539000 | 2,913.00 | 8794 | 5/15/2026 |
| MATTHEW TERRY | REFUND NEW PASS REGISTRATION | 00960009-539000 | 90.00 | 8816 | 5/15/2026 |
| MUNIE OUTDOOR SERVICE INC | KRC ROTOR REPLACEMENT | 00960009-539000 | 29.82 | 8819 | 5/15/2026 |
| ORKIN EXTERMINATING | MONTHLY PEST SPRAY KRC | 00960009-539000 | 82.09 | 8753 | 5/15/2026 |
| WHEN TO WORK INC. | ONLINE SCHEDULING FOR PARKS / KRC | 00960009-539000 | 650.00 | 8843 | 5/15/2026 |
| Highland Communication Services | HCS SERVICES KRC | 00960009-539050 | 296.00 | 8809 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY SWIFFER REFILLS, 2 QTY TABLE COVER | 00960009-541000 | 80.79 | 8792 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY METAL WIRE STORAGE CUBE | 00960009-541000 | 49.74 | 8792 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY HD WALKIE TALKIE | 00960009-543000 | 118.00 | 8792 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY VACUUM CLEANER | 00960009-543000 | 139.99 | 8792 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00960009-543000 | 733.14 | 8797 | 5/15/2026 |
| HILLYARD | FEB HILLYARD INVOICE | 00960009-543000 | 499.95 | 8731 | 5/15/2026 |
| HILLYARD | FEB SUPPLIES INVOICES | 00960009-543000 | 12.20 | 8731 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960009-543000 | 31.96 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960009-543000 | 12.99 | 8812 | 5/15/2026 |
| MARLENE ROTTMAN | REFUND NONMBR AEROB | 00960009-543000 | 45.00 | 8745 | 5/15/2026 |
| MULTI SERVICE TECHNOLOGY SOLUTIONS INC | WALMART OPERATING SUPPLIES | 00960009-543000 | 158.57 | 8767 | 5/15/2026 |
| MULTI SERVICE TECHNOLOGY SOLUTIONS INC | WALMART OPERATING SUPPLIES | 00960009-543000 | 41.18 | 8835 | 5/15/2026 |
| STSTIEB ENTERPRISES LLC | EMPLOYEE CREW NECK AND SWEATSHIRTS | 00960009-544000 | 1,101.00 | 8830 | 5/15/2026 |
| IL DEPARTMENT OF REVENUE | APRIL SALES TAX | 00960009-539000 | 220.00 | ACH | 5/5/2026 |
| | FUND TOTAL: | 009-00960009 | 11,093.93 | | |
| FRONTIER | GLIK PARK PHONE CHARGES | 00960016-531000 | 108.42 | 8722 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 00960016-532000 | 2.22 | 8838 | 5/15/2026 |
| Ameren Illinois | EVERGREEN CT ST LITE | 00960016-533000 | 82.11 | 8695 | 5/15/2026 |
| City Utilities | UTILITIES NAGEL DRIVE BUILDINGS | 00960016-533000 | 94.89 | 8800 | 5/15/2026 |
| CHARLES KIRCHNER & SON INC | BRIDGE REPAIR ON POLE SILVER LAKE TRAIL | 00960016-536000 | 92.40 | 8813 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-536000 | 187.97 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-536000 | 85.98 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-536000 | 11.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-536000 | 17.99 | 8812 | 5/15/2026 |
| PRODUCTIVITY PLUS ACCOUNT | MOWER BLADES AND OIL CHANGE- TOR 72928 | 00960016-536000 | 541.52 | 8823 | 5/15/2026 |
| AGENCY FOR COMMUNITY TRANSIT | YAH VAN MAINTENANCE | 00960016-536010 | 1,556.44 | 8789 | 5/15/2026 |
| Knebel's Auto Body Inc | MTR/REPAIR-2021 CHEVY SILVERADO 2500 | 00960016-536010 | 3,763.49 | 8814 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-538000 | 7.16 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-538000 | 143.89 | 8812 | 5/15/2026 |
| JONATHAN BEAN | REPLACEMENT DOOR KNOBS PARK SHED | 00960016-538000 | 541.00 | 8841 | 5/15/2026 |
| ALERT ELECTRIC INC | GATE REPAIR RINDERER PARK | 00960016-539000 | 261.21 | 8791 | 5/15/2026 |
| Essenpreis Plumbing & Htg | Gik Park Backflow preventers | 00960016-539000 | 1,200.00 | 8719 | 5/15/2026 |
| Essenpreis Plumbing & Htg | TOT LOT- DEWINTERIZE FOUNTAIN. | 00960016-539000 | 125.00 | 8719 | 5/15/2026 |
| Essenpreis Plumbing & Htg | DEWINTERIZE PARK AND RIDE DRINKING FOUNTAIN | 00960016-539000 | 125.00 | 8719 | 5/15/2026 |
| Essenpreis Plumbing & Htg | SPINDLER PARK - DEWINTERIZE RESTROOMS | 00960016-539000 | 392.05 | 8719 | 5/15/2026 |
| Essenpreis Plumbing & Htg | LLAS GARDEN BACKFLOW PREVENTER. | 00960016-539000 | 150.00 | 8719 | 5/15/2026 |
| Essenpreis Plumbing & Htg | ROUND ABOUT IBERG DEWINTERIZE | 00960016-539000 | 150.00 | 8719 | 5/15/2026 |
| Essenpreis Plumbing & Htg | DEWINTERIZE ROUND ABOUT POPLAR. | 00960016-539000 | 150.00 | 8719 | 5/15/2026 |



| VENDOR NAME# | DESCRIPTION | ACCOUNT/DESCRIPTION | AMOUNT | CHECK # | CHECK DATE |
|---|--|---------------------|-------------------|---------|------------|
| Essenpreis Plumbing & Htg | CITY SQUARE-FOUNTAIN DEWINTERIZATION | 00960016-539000 | 420.00 | 8719 | 5/15/2026 |
| Essenpreis Plumbing & Htg | Dewinterize Glik Park WIRZ #3 | 00960016-539000 | 125.00 | 8719 | 5/15/2026 |
| Essenpreis Plumbing & Htg | POLICE DEPT DRINKING FOUNTAIN | 00960016-539000 | 125.00 | 8802 | 5/15/2026 |
| HEDIGER'S BACKHOE & TRUCKING INC | DOG PARK PUMP TANK | 00960016-539000 | 250.00 | 8727 | 5/15/2026 |
| JENNIFER SHAFER | REFUND JAYCEE PAVILION #2 RENTAL 05/16/26 | 00960016-539000 | 50.00 | 8733 | 5/15/2026 |
| MUNIE OUTDOOR SERVICE INC | IRRIGATION PARTS WIRZ BASEBALL | 00960016-539000 | 62.04 | 8819 | 5/15/2026 |
| MUNIE OUTDOOR SERVICE INC | IRRIGATION PARTS GARDEN CLUB | 00960016-539000 | 14.91 | 8819 | 5/15/2026 |
| MUNIE OUTDOOR SERVICE INC | ZOBRIST FIELD REPLACED ROTOR | 00960016-539000 | 62.04 | 8819 | 5/15/2026 |
| MUNIE OUTDOOR SERVICE INC | KORTE SOCCER REPLACED SOLENOID | 00960016-539000 | 37.50 | 8819 | 5/15/2026 |
| MUNIE OUTDOOR SERVICE INC | IRRIGATION PARTS - ROTORS - OPTIMIST FIELD | 00960016-539000 | 136.59 | 8819 | 5/15/2026 |
| MUNIE OUTDOOR SERVICE INC | IRRIGATION PARTS ROTARY SOCCER | 00960016-539000 | 14.91 | 8819 | 5/15/2026 |
| MUNIE OUTDOOR SERVICE INC | CITY SQUARE ROTOR REPLACEMENT | 00960016-539000 | 39.07 | 8819 | 5/15/2026 |
| PRODUCTIVITY PLUS ACCOUNT | FINANCE CHARGE | 00960016-539000 | 0.40 | 8623 | 5/15/2026 |
| ST LOUIS SHAKESPEARE FESTIVAL | ST LOUIS SHAKESPERE FESTIVAL 2026 TOUR CO SITE SPO | 00960016-539000 | 1,000.00 | 8760 | 5/15/2026 |
| TIMES TRIBUNE | LEGAL-NOTICE OF MUNICIPAL LETTING SILVER LAKE STRU | 00960016-539000 | 60.00 | 8766 | 5/15/2026 |
| TIMES TRIBUNE | LEGAL- NOTICE OF MUNICIPAL LETTING- SILER LAKE | 00960016-539000 | 128.00 | 8832 | 5/15/2026 |
| WHEN TO WORK INC. | ONLINE SCHEDULING FOR PARKS / KRC | 00960016-539000 | 650.00 | 8843 | 5/15/2026 |
| Highland Communication Services | HCS SERVICES WCC | 00960016-539050 | 4.00 | 8809 | 5/15/2026 |
| Highland Communication Services | HCS SERVICES | 00960016-539050 | 4.00 | 8809 | 5/15/2026 |
| Highland Communication Services | HCS SERVICES SENIOR CENTER | 00960016-539050 | 5.00 | 8809 | 5/15/2026 |
| Highland Communication Services | HCS SERVICES GLIK PARK | 00960016-539050 | 3.00 | 8809 | 5/15/2026 |
| SUMNER ONE INC. | COPIER LEASE WCC | 00960016-539050 | 70.00 | 8831 | 5/15/2026 |
| KADE SCHUEPBACH | HIGHLAND MARKET DAY PERFORMER 05/19/26 | 00960016-539057 | 150.00 | 8736 | 5/15/2026 |
| TRUBUY MARKET INC | SENIOR CENTER LUNCH | 00960016-539065 | 75.50 | 8836 | 5/15/2026 |
| SYLVESTER HOLZINGER | REFUND YAH CASEY IL TRIP | 00960016-539066 | 180.00 | 8763 | 5/15/2026 |
| HUELS OIL CO | APRIL DIESEL FUEL | 00960016-542000 | 497.16 | 8846 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 00960016-542000 | 3,755.82 | 8849 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY 3PK SPOUT GASKET PLUG EXHAUST CAP | 00960016-543000 | 21.99 | 8694 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 8 QTY LED BLUE COLOR LIGHT BULB | 00960016-543000 | 79.92 | 8792 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00960016-543000 | 475.92 | 8797 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00960016-543000 | 156.00 | 8797 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00960016-543000 | 31.79 | 8797 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 59.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 113.94 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 9.95 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 11.08 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 76.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 13.98 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 39.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 62.94 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 884.00 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-543000 | 83.90 | 8812 | 5/15/2026 |
| MULTI SERVICE TECHNOLOGY SOLUTIONS INC | WALMART OPERATING SUPPLIES | 00960016-543000 | 42.56 | 8767 | 5/15/2026 |
| MULTI SERVICE TECHNOLOGY SOLUTIONS INC | WALMART OPERATING SUPPLIES | 00960016-543000 | 65.96 | 8835 | 5/15/2026 |
| MULTI SERVICE TECHNOLOGY SOLUTIONS INC | WALMART OPERATING SUPPLIES | 00960016-543000 | 32.91 | 8835 | 5/15/2026 |
| SITEONE LANDSCAPE SUPPLY HOLDING LLC | 10 QTY MOUND CLAY, 10 QTY INFIELD DRYING CONDITION | 00960016-543000 | 340.00 | 8827 | 5/15/2026 |
| ST CLAIR SERVICE CO | 04/03/00 NUTRIPEL 50LB BAG OPTOMIST FIELD | 00960016-543000 | 44.25 | 8723 | 5/15/2026 |
| ST CLAIR SERVICE CO | STRAW BLANKET, SOD STAPLES, 80/20 FESCUE | 00960016-543000 | 376.00 | 8723 | 5/15/2026 |
| WILKE TRUCK SERVICE INC. | WILKE TRUCK PICKP - 101127 | 00960016-543000 | 253.76 | 8774 | 5/15/2026 |
| PEPSICO BEVERAGE SALES LLC | GLIK PARK CONCESSIONS PEPSI | 00960016-543050 | 129.00 | 8821 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-545000 | 47.09 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-545000 | 109.97 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-545000 | 9.18 | 8812 | 5/15/2026 |
| RED E MIX LLC | 2125 PARK HILL DRIVE SIDEWALK | 00960016-545000 | 654.00 | 8754 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-547000 | 415.08 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-547000 | 359.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960016-549000 | 34.98 | 8812 | 5/15/2026 |
| ST CLAIR SERVICE CO | 5 GAL RANGER PRO 5 GAL SPEEDZONE | 00960016-549000 | 585.00 | 8723 | 5/15/2026 |
| Foresight Services Inc | PICKELBALL COURTS- SITE VISIT | 00960016-552000 | 1,830.00 | 8804 | 5/15/2026 |
| IL DEPARTMENT OF REVENUE | APRIL SALES TAX | 00960016-539000 | 89.00 | ACH | 5/5/2026 |
| | FUND TOTAL: | 009-00960016 | 25,601.78 | | |
| AMERICAN RED CROSS - HEALTH & SAFETY SERVICES | BASIC WATER RESCUE COURSE 4 PEOPLE | 00960503-524000 | 76.00 | 8697 | 5/15/2026 |
| CHARLES KIRCHNER & SON INC | OUTDOOR MATERIAL FOR CLIMBING WALL POOL | 00960503-536000 | 34.94 | 8813 | 5/15/2026 |
| CHARLES KIRCHNER & SON INC | OUTDOOR POOL CLIMBING WALL REPAIR | 00960503-536000 | 23.08 | 8813 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 00960503-543000 | 21.84 | 8797 | 5/15/2026 |
| PEPSICO BEVERAGE SALES LLC | CONCESSIONS OUTDOOR POOL | 00960503-543050 | 1,019.18 | 8821 | 5/15/2026 |
| Sunbelt Rentals Inc | POWER Buggy RENTAL HCP CEMENT DELIVERY | 00960503-545000 | 175.75 | 8762 | 5/15/2026 |
| | FUND TOTAL: | 009-00960503 | 1,350.79 | | |
| ILLINOIS MUNICIPAL ELECTRIC AGENCY | APRIL PURCHASE POWER | 10100000-434641 | -1,203.77 | ACH | 5/13/2026 |
| ILLINOIS MUNICIPAL ELECTRIC AGENCY | APRIL PURCHASE POWER | 10100000-434642 | -49,736.40 | ACH | 5/13/2026 |
| | FUND TOTAL: | 101-10100000 | -50,940.17 | | |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960715-536000 | 27.99 | 8812 | 5/15/2026 |
| WHEN TO WORK INC. | ONLINE SCHEDULING FOR PARKS / KRC | 00960715-539000 | 650.00 | 8843 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960715-545000 | 50.53 | 8812 | 5/15/2026 |
| ST CLAIR SERVICE CO | 2 BG SEED AIDE COVER GROW 40# | 00960715-545000 | 50.00 | 8723 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 00960715-547000 | 42.50 | 8812 | 5/15/2026 |
| | FUND TOTAL: | 009-00960715 | 821.02 | | |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 10101101-522000 | 362.07 | 8847 | 5/15/2026 |
| DAN COOK | PERDIEM MEALS TUC 2026 CONF-05/10/26-05/15/26 COOK | 10101101-524000 | 162.00 | 8681 | 5/7/2026 |
| SUMNER ONE INC. | COLOR OVERAGES | 10101101-534000 | 216.54 | 8761 | 5/15/2026 |
| American Public Power Association | POWER TRX RELIABILITY SUBSCRIPTION | 10101101-539000 | 325.00 | 8696 | 5/15/2026 |
| COOPERATIVE RESPONSE CENTER INC | BASEFEEAPRIL,CRCAGENT,CRCAGENTDIALOUT,CRCLINKUSE | 10101101-539000 | 1,321.60 | 8801 | 5/15/2026 |
| SPRINGBROOK HOLDING COMPANY LLC | CIVICPAY TRANSACTION FEE | 10101101-539000 | 1,984.00 | 8828 | 5/15/2026 |
| Highland Communication Services | HCS CHARGES ELECTRIC & POWER PLANT | 10101101-539050 | 165.00 | 8729 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 10101101-542000 | 34.97 | 8849 | 5/15/2026 |
| Nu Way Concrete Forms Troy LLC | #6X16" REBAR, 24"X12" FORM TUBE, OTHER SUPPLIES | 10101101-543000 | 176.11 | 8751 | 5/15/2026 |
| IL DEPT OF REVENUE | APRIL UTILITY TAX | 10101101-571000 | 25,603.59 | ACH | 5/5/2026 |
| | FUND TOTAL: | 101-10101101 | 30,350.88 | | |
| BROADWAY BATTERY & TIRE SERVICE INC | SERVICE CALL FOR WASHING MACHINE AT POWER PLANT | 10101102-536000 | 120.00 | 8701 | 5/15/2026 |
| TURF GATOR LLC | FERTILIZER ON ROUND ABOUTS | 10101102-539000 | 60.00 | 8768 | 5/15/2026 |
| TURF GATOR LLC | FERTILIZER ON ROUND ABOUTS | 10101102-539000 | 109.00 | 8768 | 5/15/2026 |
| Highland Communication Services | HCS CHARGES ELECTRIC & POWER PLANT | 10101102-539050 | 4.00 | 8729 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 10101102-542000 | 934.55 | 8849 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101102-543000 | 164.10 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101102-543000 | 6.47 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101102-543000 | 1.70 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101102-543000 | 32.27 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101102-543000 | 182.86 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101102-543000 | 34.98 | 8812 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 1 QTY ADHESIVE | 10101102-543000 | 9.83 | 8752 | 5/15/2026 |
| TRUBUY MARKET INC | 6 QTY WATER | 10101102-543000 | 8.34 | 8836 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY EYE WASH STATION WASH KIT | 10101102-544000 | 29.25 | 8694 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101102-545000 | 36.00 | 8812 | 5/15/2026 |
| PRODUCTIVITY PLUS ACCOUNT | SCREW CARR,NUT FLANGE,LOCKNFLAT,PULLEY IDL | 10101102-545000 | 166.74 | 8823 | 5/15/2026 |
| Riechmann Bros. LLC | PARTS FOR STREET SWEEPER | 10101102-545000 | 73.11 | 8755 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 1 QTY AIR FILTER | 10101102-546000 | 12.13 | 8752 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 1 QTY OIL PRES SW | 10101102-546000 | -49.04 | 8752 | 5/15/2026 |



| VENDOR NAME# | DESCRIPTION | ACCOUNT/DESCRIPTION | AMOUNT | CHECK # | CHECK DATE |
|--|--|----------------------|-------------------|---------|------------|
| O'REILLY AUTO ENTERPRISES INC | 1 QTY OIL PRES SW | 10101102-546000 | 49.04 | 8752 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | OIL FILTER, AIR FILTER, WIPER BLADES | 10101102-546000 | 47.10 | 8752 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 1 QTY OIL FILTER, 1 QTY 1-0-20-5QT | 10101102-546000 | 43.76 | 8820 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 1 QTY OIL FILTER | 10101102-546000 | 5.77 | 8820 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 3 QTY CHARGER | 10101102-546000 | 129.98 | 8820 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101102-547000 | 49.99 | 8812 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 2 QTY SOCKET | 10101102-547000 | 23.98 | 8752 | 5/15/2026 |
| Foresight Services Inc | AGREEMENT # 25-1177 ENGINEERED OVERSIGHT- PP ROOF | 10101102-552000 | 3,360.00 | 8721 | 5/15/2026 |
| JOINER SHEET METAL & ROOFING INC. | LABOR & MATERIALS FOR POWER PLANT ROOF | 10101102-552000 | 191,044.00 | 8781 | 5/15/2026 |
| ILLINOIS MUNICIPAL ELECTRIC AGENCY | APRIL PURCHASE POWER | 10101102-539020 | 748,247.83 | ACH | 5/13/2026 |
| | FUND TOTAL: | 101 -10101102 | 944,937.84 | | |
| ILLINOIS MUNICIPAL UTILITIES ASSOCIATION | MARCH SAFETY TRAINING | 10101104-524000 | 1,050.00 | 8732 | 5/15/2026 |
| Ameren Illinois | EVERGREEN CT ST LITE | 10101104-533000 | 104.27 | 8695 | 5/15/2026 |
| TRUBUY MARKET INC | 84 QTY BEST CHOICE WATER | 10101104-539000 | 335.16 | 8836 | 5/15/2026 |
| HUELS OIL CO | APRIL DIESEL FUEL | 10101104-542000 | 4,844.26 | 8846 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 10101104-542000 | 583.70 | 8849 | 5/15/2026 |
| ANIXTER INC. | 4 QTY CMF CT AUXILIARY BAR/CAP | 10101104-543000 | 587.52 | 8698 | 5/15/2026 |
| ANIXTER INC. | 8 QTY ENCOMPASS CT JAK-OW 500.5 | 10101104-543000 | 1,257.36 | 8698 | 5/15/2026 |
| DECO SUPPLY COMPANY INC | 150 QTY PHOTOCNTRIL PHOTO EYE | 10101104-543000 | 768.00 | 8709 | 5/15/2026 |
| DECO SUPPLY COMPANY INC | 2 QTY INSERT BUSHING 15KV 200A | 10101104-543000 | 93.42 | 8709 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101104-543000 | 13.74 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101104-543000 | 64.67 | 8812 | 5/15/2026 |
| Power Line Supply | FUSE CUP 100/200A | 10101104-543000 | 118.00 | 8822 | 5/15/2026 |
| TALLMAN EQUIPMENT CO | 2 QTY WIRE WEASEL | 10101104-543000 | 208.24 | 8764 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 1 QTY 11" SAFETY TOE ROPER BOOT | 10101104-544000 | 219.99 | 8694 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101104-545000 | 1.87 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101104-545000 | 1.21 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101104-545000 | 2.30 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101104-545000 | 2.30 | 8812 | 5/15/2026 |
| SHAUN HORSTMANN | BAR 13 IN CONTROLCLUT. POWER CUT SAW CHAIN | 10101104-545000 | 86.98 | 8844 | 5/15/2026 |
| EMAG RED BUD FD LLC | PARTS FOR DUMP TRUCK #44 | 10101104-546000 | 53.45 | 8717 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | PART FOR DUMP TRUCK # 44 | 10101104-546000 | 21.07 | 8750 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | RETURN PART | 10101104-546000 | -6.78 | 8750 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | OIL FILTER, FUEL FILTER, AIR FILTER | 10101104-546000 | 134.67 | 8820 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 3 QTY CHARGER | 10101104-546000 | 94.99 | 8820 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 1 QTY OIL FILTER, 2 QTY WIPER BLADE | 10101104-546000 | 31.27 | 8820 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 10101104-547000 | 99.06 | 8812 | 5/15/2026 |
| | FUND TOTAL: | 101 -10101104 | 10,770.72 | | |
| BLUEBIRD NETWORK | HCS REFUND | 11100000-111500 | 3,634.00 | 8700 | 5/15/2026 |
| | FUND TOTAL: | 111 -11100000 | 3,634.00 | | |
| JSI ENGINEERING LLC | TRACKNOW PLUS 05/01/26-05/31/26 | 11105111-522000 | 396.00 | 8735 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 11105111-532000 | 5,043.84 | 8838 | 5/15/2026 |
| SUMNER ONE INC. | COPIER USAGE/LEASE | 11105111-534000 | 181.28 | 8831 | 5/15/2026 |
| CITY OF HIGHLAND | MTN/REPAIR - 2015 DODGE RAM 1500 | 11105111-536010 | 79.28 | 8798 | 5/15/2026 |
| NEXT GENERATION MANAGEMENT SOLUTIONS CORP | MONTHLY CLEANING SERVICE | 11105111-538000 | 85.00 | 8749 | 5/15/2026 |
| ILLINOIS TELECOMMUNICATIONS ACCESS CORP. | LOCALEXCHANGECARRIER&INTERCONNECTEDVOIP&WIRELE | 11105111-539000 | 11.62 | 8810 | 5/15/2026 |
| DRIVE SOCIAL MEDIA LLC | SOCIAL-GETTING STARTED | 11105111-539033 | 2,000.00 | 8713 | 5/15/2026 |
| DUANE E ZOBRIST | ST ROSE ROAD & BAUMAN RD CROSSING EAST OF HIGHLAND | 11105111-539033 | 100.00 | 8776 | 5/15/2026 |
| Rotary Club of Highland | TEE SIGN SPONSORSHIP -ROTARY GOLF 06/12/26 | 11105111-539033 | 100.00 | 8825 | 5/15/2026 |
| CALIX INC. | CLOUD OPERATIONS - MAY 2026 | 11105111-539050 | 2,845.04 | 8778 | 5/15/2026 |
| CALIX INC. | SMARTHOME UPGRADE - MAY 2026 | 11105111-539050 | 2,016.50 | 8778 | 5/15/2026 |
| CALIX INC. | SERVICE CLOUD - EME MAY 2026 | 11105111-539050 | 1,798.72 | 8778 | 5/15/2026 |
| Highland Communication Services | HCS SERVICE - HCS | 11105111-539050 | 416.00 | 8729 | 5/15/2026 |
| Missouri Network Alliance LLC | MAY BLUEBIRD NETWORK | 11105111-539051 | 503.63 | 8783 | 5/15/2026 |
| 4COM Inc | MAY 2026 PROGRAMMING | 11105111-539052 | 56,401.11 | 8777 | 5/15/2026 |
| CINEMAX HOME BOX OFFICE | APRIL VIDEO CONTENT FEE | 11105111-539052 | 80.00 | 8795 | 5/15/2026 |
| DIAMOND SPORTS NET ST LOUIS LLC | APRIL VIDEO FEE | 11105111-539052 | 5,509.53 | 8803 | 5/15/2026 |
| GRAY MEDIA GROUP LLC | APRIL SUBSCRIBERS KMOV-D5 | 11105111-539052 | 1,434.60 | 8805 | 5/15/2026 |
| GRAY MEDIA GROUP LLC | APRIL SUBSCRIBERS KMOV-D3 | 11105111-539052 | 143.46 | 8805 | 5/15/2026 |
| GRAY MEDIA GROUP LLC | APRIL SUBSCRIBERS KMOV-D1 | 11105111-539052 | 7,970.00 | 8805 | 5/15/2026 |
| HBO HOME BOX OFFICE | APRIL VIDEO CONTENT FEE | 11105111-539052 | 270.00 | 8807 | 5/15/2026 |
| MLB NETWORK HOLDINGS LLC | MARCH VIDEO CONTENT FEE CARDINALS | 11105111-539052 | 1,349.80 | 8818 | 5/15/2026 |
| NEXSTAR BROADCASTING INC. | APRIL VIDEO CONTENT FEE KPWR-CW | 11105111-539052 | 3,235.82 | 8848 | 5/15/2026 |
| NEXSTAR BROADCASTING INC. | APRIL VIDEO CONTENT FEE KTVI-FOX | 11105111-539052 | 8,719.18 | 8848 | 5/15/2026 |
| NEXSTAR BROADCASTING INC. | APRIL VIDEO CONTENT FEE CN-BASIC | 11105111-539052 | 677.45 | 8848 | 5/15/2026 |
| TIVO PLATFORM TECHNOLOGIES LLC | 793NCPTEMOBIACCT,138NDV/RADDTLUAS,435.5STREAMSADDITI | 11105111-539052 | 7,643.41 | 8833 | 5/15/2026 |
| Missouri Network Alliance LLC | MAY BLUEBIRD NETWORK | 11105111-539053 | 4,726.32 | 8783 | 5/15/2026 |
| Missouri Network Alliance LLC | MAY BLUEBIRD NETWORK | 11105111-539053 | 4,726.32 | 8783 | 5/15/2026 |
| Missouri Network Alliance LLC | MAY BLUEBIRD NETWORK | 11105111-539053 | 5,095.28 | 8783 | 5/15/2026 |
| GREAT LAKES DATA SYSTEMS INC | SMS OUTBOUND MESSAGINF FEES | 11105111-539300 | 150.00 | 8806 | 5/15/2026 |
| GREAT LAKES DATA SYSTEMS INC | MONTHLY SOFTWARE SUPPORT | 11105111-539300 | 1,984.10 | 8726 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 11105111-542000 | 252.52 | 8849 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 2 QTY POLY WALL MOUNT BRACKET | 11105111-543000 | 92.64 | 8694 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | WIPERS, WASP SPRAY | 11105111-543000 | 134.54 | 8694 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 11105111-543000 | 34.32 | 8797 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 11105111-543000 | 4.79 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 11105111-543000 | 125.78 | 8812 | 5/15/2026 |
| KGP TELECOMMUNICATIONS INC | SC/APC SM9 C oming yellow jacket fiber pigtail | 11105111-543000 | 105.00 | 8738 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | 1 QTY 1QTMOTOROIL | 11105111-546000 | 7.49 | 8752 | 5/15/2026 |
| CALIX INC. | Calix Indoor ONTs & Routers GP4200As andGS4229Es | 11105111-553001 | 426.00 | 8778 | 5/15/2026 |
| CALIX INC. | Calix Indoor ONTs & Routers GP4200As andGS4229Es | 11105111-553001 | 16,484.56 | 8778 | 5/15/2026 |
| CALIX INC. | Calix GP4200A indoor ONT | 11105111-553001 | 127.53 | 8778 | 5/15/2026 |
| BEST ENGINEERED SYSTEMS TECHNOLOGY GROUP LLC | FIBER REPAIR | 11105111-554000 | 4,835.00 | 8699 | 5/15/2026 |
| BEST ENGINEERED SYSTEMS TECHNOLOGY GROUP LLC | FIBER REPAIR | 11105111-554000 | 4,835.00 | 8699 | 5/15/2026 |
| RELIAFUND | ACH RETURN TRANSACTION PROCESSING | 11105111-539000 | 209.54 | ACH | 5/15/2026 |
| ILLINOIS DEPT OF REVENUE | APRIL RT-2 TELECOMMUNICATIONS TAX RETURN | 11105111-539000 | 2,612.52 | ACH | 5/5/2026 |
| IL DEPARTMENT OF REVENUE | APRIL SALES TAX | 11105111-539000 | 38.00 | ACH | 5/5/2026 |
| INTERSTATE TRS FUND | 2025-2026 OBLIGATION PAYMENT 11 OF 12 514A&514B | 11105111-539051 | 555.74 | ACH | 5/12/2026 |
| LASHLY & BAER PC | MONTHLY RETAINER INVOICE | 20102201-522000 | 144.83 | 8847 | 5/15/2026 |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 20102202-532000 | 19.82 | 8838 | 5/15/2026 |
| WELLS FARGO FINANCIAL LEASING INC | RICOH COPIER IM C351 - PW | 20102201-534000 | 383.52 | 8773 | 5/15/2026 |
| COOPERATIVE RESPONSE CENTER INC | BASEFEEAPRIL.CRCAGENT.CRCAGENTDIALOUT.CRCLINKUSE | 20102201-539000 | 141.61 | 8801 | 5/15/2026 |
| HIGHLAND AUTOWASH LLC | MONTHLY AUTO WASH MEMBERSHIP | 20102201-539000 | 40.00 | 8728 | 5/15/2026 |
| SPRINGBROOK HOLDING COMPANY LLC | CIVICPAY TRANSACTION FEE | 20102201-539000 | 793.60 | 8828 | 5/15/2026 |
| Highland Communication Services | HCS CHARGES - PW | 20102201-539050 | 227.00 | 8729 | 5/15/2026 |
| | FUND TOTAL: | 201 -20102201 | 158,324.64 | | |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 20102202-532000 | 4.57 | 8838 | 5/15/2026 |
| ELEVATION COATINGS & RESTORATION LLC | TANK - PRESSURE WASH, WELD, CUSTOM GASKET, REPAIR | 20102202-539000 | 14,350.00 | 8779 | 5/15/2026 |
| TEKLAB INC | DRINKING WATER | 20102202-539023 | 3,467.65 | 8765 | 5/15/2026 |
| Highland Communication Services | HCS CHARGES - WTP | 20102202-539050 | 120.66 | 8729 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 20102202-542000 | 155.94 | 8849 | 5/15/2026 |
| HD SUPPLY INC | HACH FLUORIDE CHEMKEY REAGENTS, 25 PK | 20102202-543000 | 61.99 | 8769 | 5/15/2026 |
| DANIELLE SCHAAKE | REIM PLANTS FOR WATER PLANT- SCHAAKE | 20102202-545000 | 75.00 | 8708 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102202-545000 | 9.73 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102202-545000 | 5.18 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102202-545000 | 95.33 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102202-545000 | 3.29 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102202-547000 | 98.06 | 8812 | 5/15/2026 |



| VENDOR NAME# | DESCRIPTION | ACCOUNT/DESCRIPTION | AMOUNT | CHECK # | CHECK DATE |
|--|---|----------------------|---------------------|---------|------------|
| USALCO LLC | DELPAK 2950 | 20102202-549000 | 13,536.15 | 8786 | 5/15/2026 |
| SIDENER ENVIRONMENTAL SERVICES INC | NEW INJECTOR FOR CHLORINE | 20102202-555000 | 23,363.94 | 8784 | 5/15/2026 |
| | FUND TOTAL: | 201 -20102202 | 55,347.49 | | |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-538000 | 107.98 | 8812 | 5/15/2026 |
| TEKLAB INC | TOTAL COLIFORM & E. COLI, ENZYME SUBSTRATE | 20102203-539023 | 499.40 | 8765 | 5/15/2026 |
| Highland Communication Services | HCS CHARGES - W & S | 20102203-539050 | 2.50 | 8729 | 5/15/2026 |
| HUELS OIL CO | APRIL DIESEL FUEL | 20102203-542000 | 1,101.02 | 8846 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 20102203-542000 | 734.28 | 8849 | 5/15/2026 |
| CHARLES KIRCHNER & SON INC | GRADE STAKE 1x2x48 IN WID | 20102203-543000 | 44.99 | 8740 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 20102203-543000 | 107.91 | 8797 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-543000 | 5.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-543000 | 35.79 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-543000 | 20.35 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-543000 | 9.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-543000 | 15.98 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-543000 | 19.98 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-543000 | 6.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-543000 | 9.69 | 8812 | 5/15/2026 |
| Schulte Supply Inc | 10: 8"X1" BRASS SADDLES, 10: 1"XCTSPJ CORP. STOPS | 20102203-543000 | 2,643.67 | 8757 | 5/15/2026 |
| DALE JONES | SAFETY BOOTS REIM BRUNT - D JONES | 20102203-544000 | 125.00 | 8707 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-544000 | 39.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 20102203-544000 | 55.99 | 8812 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | TRUCK #54 FORD F150- BRAKE PADS | 20102203-546000 | 41.72 | 8750 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | TRUCK #12-FORD F250 - BRAKE PADS | 20102203-546000 | 36.45 | 8750 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | TRUCK #54-FORD F150 - DISC CAL PIN BOOT | 20102203-546000 | 3.99 | 8750 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | TRUCK #54 FORD F150- BRAKE ROTOR | 20102203-546000 | 66.00 | 8752 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | TRUCK #54 FORD F150- BRAKE ROTOR | 20102203-546000 | 66.00 | 8752 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | TRUCK#54 FORD F150- BRAKE ROTOR | 20102203-546000 | -64.00 | 8752 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | COMBO PINTLE HOOK FOR ALL TRUCKS | 20102203-547000 | 64.50 | 8750 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | ADJ. PINTLE MOUNT FOR ALL TRUCKS | 20102203-547000 | 42.49 | 8750 | 5/15/2026 |
| Midwest Meter Inc. | METER BASES, M-25 GAL HRE-LCD ITRON CONN. | 20102203-553060 | 21,776.00 | 8782 | 5/15/2026 |
| Midwest Meter Inc. | M-25 GAL HRE-LCD ITRON CONN. | 20102203-553060 | 3,456.00 | 8782 | 5/15/2026 |
| Midwest Meter Inc. | METERS- METER BASE, M-25 HRE-LCD W/ ITRON | 20102203-553060 | 1,575.00 | 8782 | 5/15/2026 |
| UNITED SYSTEMS & SOFTWARE INC. | 128: ITRONS W/ ENCODERS | 20102203-553060 | 14,820.00 | 8785 | 5/15/2026 |
| | FUND TOTAL: | 201 -20102203 | 47,471.64 | | |
| COOPERATIVE RESPONSE CENTER INC | BASEFEEAPRIL,CRCAGENT,CRCAGENTDIALOUT,CRCLINKUSE | 30103301-539000 | 141.60 | 8801 | 5/15/2026 |
| SPRINGBROOK HOLDING COMPANY LLC | CIVICPAY TRANSACTION FEE | 30103301-539000 | 793.60 | 8828 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 30103301-543000 | 113.47 | 8797 | 5/15/2026 |
| | FUND TOTAL: | 301 -30103301 | 1,048.67 | | |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-538000 | 107.99 | 8812 | 5/15/2026 |
| Highland Communication Services | HCS CHARGES - W & S | 30103303-539050 | 2.50 | 8729 | 5/15/2026 |
| HUELS OIL CO | APRIL DIESEL FUEL | 30103303-542000 | 1,101.02 | 8846 | 5/15/2026 |
| CENTRAL RUBBER EXTRUSIONS OF IL INC | HYDRAULIC HOSES, NPTF PIPE- RIGID, HY12-16MP | 30103303-543000 | 131.29 | 8702 | 5/15/2026 |
| CHARLES KIRCHNER & SON INC | GRADE STAKE 1x2x48 IN WID | 30103303-543000 | 44.99 | 8740 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 30103303-543000 | 107.91 | 8797 | 5/15/2026 |
| EJ EQUIPMENT INC. | 3/4 R NO BIN | 30103303-543000 | 3,338.51 | 8716 | 5/15/2026 |
| EJ EQUIPMENT INC. | FITTINGS | 30103303-543000 | 156.59 | 8716 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-543000 | 35.79 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-543000 | 10.00 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-543000 | 6.49 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-543000 | 6.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-543000 | 9.69 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-543000 | 6.49 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-543000 | 12.98 | 8812 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | HYDRAULIC FITTING 1 | 30103303-543000 | 24.01 | 8750 | 5/15/2026 |
| DALE JONES | SAFETY BOOTS REIM BRUNT - D JONES | 30103303-544000 | 125.00 | 8707 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-544000 | 39.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-544000 | 56.00 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103303-544000 | 20.35 | 8812 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | TRUCK #54 FORD F150- BRAKE PADS | 30103303-546000 | 41.72 | 8750 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | TRUCK #12-FORD F250 - BRAKE PADS | 30103303-546000 | 36.44 | 8750 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | TRUCK #54-FORD F150 - DISC CAL PIN BOOT | 30103303-546000 | 4.00 | 8750 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | TRUCK #54 FORD F150- BRAKE ROTOR | 30103303-546000 | 66.00 | 8752 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | TRUCK #54 FORD F150- BRAKE ROTOR | 30103303-546000 | 66.00 | 8752 | 5/15/2026 |
| O'REILLY AUTO ENTERPRISES INC | TRUCK#54 FORD F150- BRAKE ROTOR | 30103303-546000 | -64.00 | 8752 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | COMBO PINTLE HOOK FOR ALL TRUCKS | 30103303-547000 | 64.49 | 8750 | 5/15/2026 |
| NORTHTOWN AUTO & TRACTOR SUPPLY INC | ADJ. PINTLE MOUNT FOR ALL TRUCKS | 30103303-547000 | 42.50 | 8750 | 5/15/2026 |
| | FUND TOTAL: | 301 -30103303 | 5,601.73 | | |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 30103304-532000 | 0.74 | 8838 | 5/15/2026 |
| DURKIN EQUIPMENT COMPANY | APRIL - QTRLY. CALIBRATION OF ANALYZERS | 30103304-539000 | 2,176.99 | 8714 | 5/15/2026 |
| Highland Communication Services | HCS CHARGES - WRF | 30103304-539050 | 605.24 | 8729 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 30103304-542000 | 310.27 | 8849 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 30103304-543000 | 11.43 | 8797 | 5/15/2026 |
| AMAZON CAPITAL SERVICES INC | 3 QTY LEVI JEANS | 30103304-544000 | 89.97 | 8694 | 5/15/2026 |
| HD SUPPLY INC | ORP STANDARD, HACH/GLI | 30103304-545000 | 364.21 | 8769 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103304-545000 | 34.99 | 8812 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103304-545000 | 60.97 | 8812 | 5/15/2026 |
| MULTI SERVICE TECHNOLOGY SOLUTIONS INC | WALMART OPERATING SUPPLIES | 30103304-545000 | 53.72 | 8767 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103304-547000 | 37.77 | 8812 | 5/15/2026 |
| W.W. GRAINGER INC | FIRE HOSE 50 FT. & ADAPTER | 30103304-547000 | 744.08 | 8725 | 5/15/2026 |
| | FUND TOTAL: | 301 -30103304 | 4,490.38 | | |
| KIMHEC LLC | CONSULTING- PRETREATMENT IMPLEMENTATION 2026 | 30103305-523000 | 7,546.00 | 8739 | 5/15/2026 |
| JOHN DEERE FINANCIAL | HIGHLAND RURAL KING OPERATING ACCOUNT | 30103305-547000 | 247.97 | 8812 | 5/15/2026 |
| | FUND TOTAL: | 301 -30103305 | 7,793.97 | | |
| U S POSTAL SERVICE (QUADIENT-TMS) | POSTAGE READINGS FROM 12/04/25 - 04/30/26 | 40120401-532000 | 13.32 | 8838 | 5/15/2026 |
| U.S BANK NATIONAL ASSOCIATION | COPIER USAGE/LEASE | 40120401-534000 | 162.64 | 8839 | 5/15/2026 |
| ALADTEC LLC | ALADTEC SUBSCRIPTION/TIME CLOCK 05/12/26-05/11/27 | 40120401-539300 | 3,367.00 | 8790 | 5/15/2026 |
| HUELS OIL CO | APRIL DIESEL FUEL | 40120401-542000 | 2,222.15 | 8846 | 5/15/2026 |
| WEX BANK | APRIL FUEL | 40120401-542000 | 180.48 | 8849 | 5/15/2026 |
| City Of Highland | APRIL CENTRAL PURCHASING | 40120401-543000 | 44.58 | 8797 | 5/15/2026 |
| RANDILYN KLUEMKE | REIM 511 TACTICAL - KLUEMKE | 40120401-544000 | 223.13 | 8824 | 5/15/2026 |
| | FUND TOTAL: | 401 -40120401 | 6,213.30 | | |
| ALLIANT INSURANCE SERVICES INC. | FIDUCIARY LIABILITY INS PROGRAM 05/12/26-06/01/26 | 70221702-539000 | 3,801.00 | 8693 | 5/15/2026 |
| | FUND TOTAL: | 702 -70221702 | 3,801.00 | | |
| ALLIED WASTE TRANSPORTATION INC | RESIDENTIAL TRASH SERVICE - 04/01/26 - 04/30/26 | 71304713-539000 | 114,947.55 | 8682 | 5/4/2026 |
| ALLIED WASTE TRANSPORTATION INC | ADDITIONAL CONTAINERS- 04/01/26-04/30/26 | 71304713-539000 | 638.82 | 8682 | 5/4/2026 |
| ALLIED WASTE TRANSPORTATION INC | COMMERCIAL TRASH SERVICE- 03/01/26-03/31/26 | 71304713-539000 | 72,667.83 | 8682 | 5/4/2026 |
| SPRINGBROOK HOLDING COMPANY LLC | CIVICPAY TRANSACTION FEE | 71304713-539000 | 396.80 | 8828 | 5/15/2026 |
| | FUND TOTAL: | 713 -71304713 | 188,651.00 | | |
| | WARRANT TOTAL: | | 1,660,980.98 | | |



| VENDOR NAME# | DESCRIPTION | ACCOUNT/DESCRIPTION | AMOUNT | CHECK # | CHECK DATE |
|--------------|-------------|---------------------|--------|---------|------------|
|--------------|-------------|---------------------|--------|---------|------------|

Mayor:

Clerk: